

For KCC Use: 8-11-08  
 Effective Date: \_\_\_\_\_  
 District # 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 18, 2008  
 month day year

OPERATOR: License# 6804 ✓  
 Name: LACHENMAYR OIL, LLC  
 Address 1: 904 EMMALINE AVE.  
 Address 2: \_\_\_\_\_  
 City: NEWTON State: KS Zip: 67114-2644 +  
 Contact Person: HOWARD LACHENMAYR  
 Phone: 316-282-0400  
 CONTRACTOR: License# 33549 ✓  
 Name: LANDMARK DRILLING, LLC

Spot Description: 50' W C SE  
 \_\_\_\_\_ 50'W C SE Sec. 12 Twp. 26 S. R. 1  E  W  
 (000/00) 1,330 feet from  N /  S Line of Section  
1,370 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: SEDGWICK

Lease Name: WILSON Well #: 1  
 Field Name: VALLEY CENTER  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 330'  
 Ground Surface Elevation: 1338 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 160  
 Depth to bottom of usable water: 180'  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 10 3/4" @ 200'  
 Length of Conductor Pipe (if any): NA  
 Projected Total Depth: 3950'  
 Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: LITTLE ARKANSAS RIVER  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic: \_\_\_\_\_ # of Holes  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows:  
 Operator: JIM CATRON OIL DIVISION  
 Well Name: WILSON #1  
 Original Completion Date: 3/4/184 Original Total Depth: 3400

Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K. CORPORATION COMMISSION  
 It is agreed that the following minimum requirements will be met:

AUG 01 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/18/08 Signature of Operator or Agent: Howard Lachenmayr Title: OPERATOR

**For KCC Use ONLY**  
 API # 15 - 173-20633-00-02  
 Conductor pipe required None (above) feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: Kurt 8-6-08  
 This authorization expires: 8-6-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

12  
26  
1  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-173-20633 - 0002  
Operator: LACHENMAYR OIL, LLC  
Lease: WILSON  
Well Number: 1  
Field: VALLEYCENTER  
Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - 50'W - C - SE

Location of Well: County: SEDGWICK  
1,330 feet from  N /  S Line of Section  
1,370 feet from  E /  W Line of Section  
Sec. 12 Twp. 26 S. R. 1  E  W

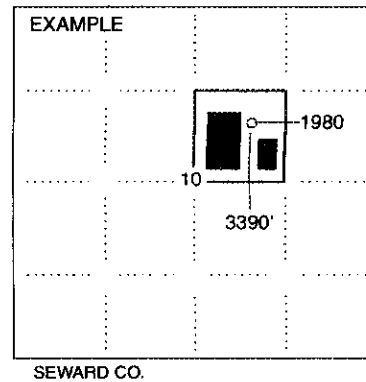
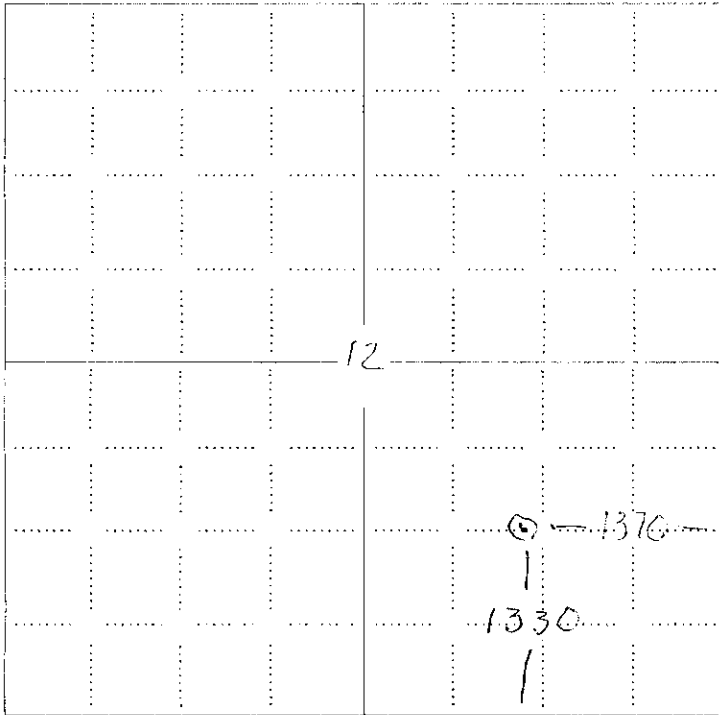
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

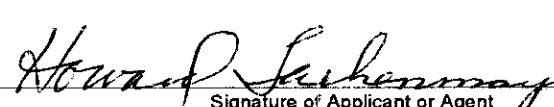
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED  
KANSAS CORPORATION COMMISSION  
**AUG 01 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>LACHENMAYR OIL, LLC</b>		License Number: <b>6804</b>
Operator Address: <b>904 EMMALINE AVE.</b>		
Contact Person: <b>HOWARD LACHENMAYR</b>		Phone Number: <b>316-282-0400</b>
Lease Name & Well No.: <b>WILSON #1</b>		Pit Location (QQQQ): <b>SE 40'E e SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>12</b> Twp. <b>26</b> R. <b>1</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,370</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>SEDGWICK</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY</b>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>500</u> feet    Depth of water well <u>40</u> feet		Depth to shallowest fresh water <u>17</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>CLAY AND CUTTINGS</b> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <b>REMOVE FLUIDS, DRY, AND BACKFILL</b> Drill pits must be closed within 365 days of spud date. <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/15/08</u> Date	 Signature of Applicant or Agent	<b>AUG 01 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>8/1/08</u> Permit Number: _____	Permit Date: <u>8/5/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>

15-173-20633-00-02



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

August 5, 2008

Howard Lachenmayr  
Lachenmayr Oil, LLC  
904 Emmaline Ave.  
Newton KS 67114-2644

Re: Drilling Pit Application  
Wilson Lease Well No. 1  
SE/4 12-26S-01W  
Sedgwick County, Kansas

Dear Mr. Lachenmayr:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms/](http://www.kcc.state.ks.us/conservation/forms/)

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Jonelle Rains".

Jonelle Rains, Supervisor  
Department of Environmental Protection and Remediation

cc: Jeff Klock  
File



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

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**NOTICE TO OPERATORS FILING INTENT TO DRILL  
FOR DISPOSAL OR ENHANCED RECOVERY  
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

API NUMBER 15-173-20633-00-01

LEASE NAME Wilson

WELL NUMBER \_\_\_\_\_

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

1330 Ft. from S Section Line

1270 Ft. from W 5E 1/4 Section Line

SEC. 12 TWP. 26 SRGE. 1 (E) or (W)

COUNTY Sedgwick

Date Well Completed 1984

Plugging Commenced 3/13/89

Plugging Completed 3/21/89

LEASE OPERATOR Bond Oil (#1 well only "Salvage")

ADDRESS Box 151 Marion, Ks 66841

PHONE # 316 382-3438 OPERATORS LICENSE NO. 7796

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was filed on March 6, 1989 (date)

by Steve (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top 3362 Bottom 3400 T.D. 3400

Show depth and thickness of \_\_\_\_\_ water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Duda</u>	<u>Water</u>	<u>Surface</u>	<u>200</u>	<u>10 3/4</u>	<u>200</u>	<u>0</u>
		<u>Surface</u>	<u>3400</u>	<u>5 1/2</u>	<u>3400</u>	<u>2417</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Sand to 3317, cement to 3262, Circulated 258 to surface with 138 sacks, Builders Concrete # 25336

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Adams Well Service License No. 7120

Address Peabody Ks 66846

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bond Oil

STATE OF Kansas COUNTY OF Marion, ss.

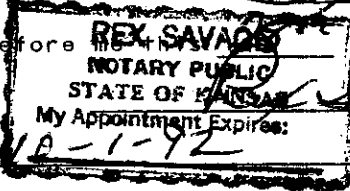
Theo Bond (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Theo Bond

(Address) Box 151 Marion Ks 66841

SUBSCRIBED AND SWORN TO before me this 6th day of March, 19 89



Notary Public

My Commission Expires: \_\_\_\_\_