For KCC Use: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

expected Spud Date:	08	13	08	Spot Description:	
	month	day	year		lw
	33325 -			(QQQQQ) 330 feet from N / S Line of Sect	•
PERATOR: License#	lopment Corporation			650 feet from E / X W Line of Sect	
ame: Petroleum Dever ddress 1: 1775 Sherma			····	Is SECTION: Regular X Irregular?	
	an or, buile 5000				
ty: Denver	State:	CO Zin: 802	203 +	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: James		Zip	T	County: Cheyenne	
none: 303-905-4340				Lease Name: Rice Well #: 11R-34 Field Name: Cherry Creek Niobrara Gas Area	
	33532			principal princi	_
ONTRACTOR: License	Technologies			Is this a Prorated / Spaced Field?	No
ame: Advanced Drilling	Teamoragies			Target Formation(s): Niobrara	-34
Well Drilled For:	: Well Clas	is: Type	Equipment:	Nearest Lease or unit boundary line (in footage): 330' Pooled NWNW per RF 11-	
Oil Den	h Rec XInfie	⊌ ′ ⊠	Mud Rotary	Ground Surface Elevation: 3655 feet M	
			Air Rotary	Water well within one-quarter mile:	
_	sposal Wild	cat 🗍	Cable	Public water supply well within one mile:	N _O
Seismic ;	# of Holes Othe	or	•	Depth to bottom of usable water: 280 220 Depth to bottom of usable water: 280 220	
Other:				Depth to bottom of usable water:	
Drowno da		11		Surface Pipe by Alternate:	
if OVVVVO: bid w	rell information as fo	HOWS:		Length of Surface Pipe Planned to be set: 330'	
Operator:				Length of Conductor Pipe (if any): Not Required	
Well Name:				Projected Total Depth: 1600'	
Original Completion	Date:	Original Total	Depth:	Formation at Total Depth: Niobrara	
		_		Water Source for Drilling Operations:	
rectional, Deviated or					
			Yes No	Well Farm Pond Other: X	
Yes, true vertical depth	1:			DWR Permit #: Drilling Contractor will apply	
ottom Hole Location: _	1:			DWR Permit #: Drilling Contractor will apply (Note: Apply for Permit with DWR	
Yes, true vertical depth lottom Hole Location: CCC DKT #:	1:			DWR Permit #: Drilling Contractor will apply (Note: Apply for Permit with DWR Yes Yes Yes)	No
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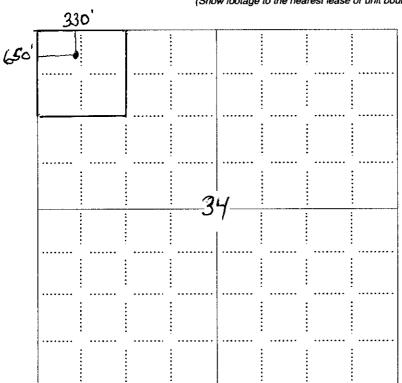
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21094-0000				
Operator: Petroleum Development Corporation	Location of Well: County: Cheyenne			
Lease: Rice	330 feet from N / S Line of Section			
Well Number: 11R-34	650 feet from E / W Line of Section			
Field: Cherry Creek Niobrara Gas Area	Sec. 34 Twp. 3 S. R. 42 EX W			
Number of Acres attributable to well:	Is Section: Regular or Imregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

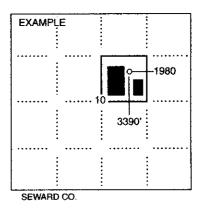
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 8 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Developm	ent Corporation	License Number: 33325							
Operator Address: 1775 Sherman	St, Suite 300	Denver CO 80	0203						
Contact Person: James Annable		Phone Number: 303-905-4340							
Lease Name & Well No.: Rice 11R-34			Pit Location (QQQQ):						
Type of Pit:	Pit is:		NWNWNW						
Emergency Pit Burn Pit	Proposed	Existing	Sec. 34 Twp. 3 R. 42 East Wes						
Settling Pit Drilling Pit	If Existing, date of	onstructed:	330 Feet from North / South Line of S	ection					
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of S						
(If WP Supply API No. or Year Drilled)	1,200	(bbls)	<u>Cheyenne</u>	County					
Is the pit located in a Sensitive Ground Water	Area? Yes	No -	Chloride concentration:	mg/l					
to the heattern helen ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?						
is the bottom below ground level? Yes No	Yes X	No	Natural Clay/Bentonite						
Pit dimensions (all but working pits):	50 Length (fe	aet) 30	Width (feet) N/A: Steel Pits						
Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) No Pit									
RECEIVED If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and detantians CORPORATION COMMISS									
material, thickness and installation procedure) .	liner integrity, i	ncluding any special monitoring. AUG 0.8	2000					
		CONSERVATION DIVISION WICHITA, KS							
Distance to nearest water well within one-mik	e of pit	owest fresh waterfeet.							
	•	Source of info	mation:						
feet Depth of water well _		Drilling, Workover and Haul-Off Pits ONLY:							
Emergency, Settling and Burn Pits ONLY: Producing Formation:			ype of material utilized in drilling/workover: Bentonite mud						
Number of producing wells on lease:			king pits to be utilized:						
Barrels of fluid produced daily:			Abandonment procedure: Evaporation/backfill						
Does the slope from the tank battery allow all	I spilled fluids to			$-\frac{6}{2}$					
flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.	16					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.									
	_	_/ /	2	21094-000					
B/7/2008 Date Signature of Applicant or Agent									
KCC OFFICE USE ONLY Steel Pit RFAC RFAS									
Date Received: 8/8/08 Permit Number: Permit Date: 8/8/08 Lease Inspection: Yes No									