

Corrected

For KCC Use: 3-240P

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed

Spot Description: Spot	SGA? Yes No NOTICE OF IN Must be approved by KCC five	NTENT TO DRILL All blanks must be F (5) days prior to commencing well	
OPERATOR: Licenaes 5192 OPERATOR: Sister Sis		SWSENE	
OPERATOR: Licenses 5 192 / W. Line of Section Names. Sharmon 24 date Company, loc Address 2: Disposal Names. Sharmon 24 date Company, loc Address 2: Disposal Names. Sharmon 24 date Company, loc Address 2: Disposal Names. Sharmon 25 date Names. Sharmon	month day year		7161
Name: Shame Of 8 Gas Company, Inc Is SECTION: Plagular Imagular Imag	5192	1,000 / 1,000 VN / C S Hop of So	v
SECTION	OPERATOR: License#	est = 1360	cion
### Motes Locatie veil on the Section Plat on reverse side) Contract Person: Beau J. Coulder Contract Person: Beau J. Coulder From £00 352-322 CONTRACTOR: Licenses 25548 Well Drilled For: Well Class: Type Equipment: Gold Enh Rec		To SECTION Proceeds There are a section Reported to the or se	ction
County. Medion County Medion Count		is Section: Minagolar Infragular?	
Contact Person: Basu J. Clouder Phone: \$0.93-2323 CONTRACTOR: Licenses* 32548 CONGRACTOR: Licenses* 32548 Conductor Pice build within one quarter mile: Contractor licenses* 1805 Conductor Pice build within one quarter mile: Contractor licenses* 1805 Conductor Pice build within one quarter mile: Contractor licenses* 1805 Conductor Pice build within one quarter mile: Contractor licenses* 1805 Conductor Pice build within one quarter mile: Contractor licenses* 1805 CONSERVATION DO Contractor Pice build within one quarter mile: Contractor licenses* 1805 CONSERVATION DO Contractor Pice build within one quarter mile: Contractor licenses* 1805 CONSERVATION DO Contractor Pice build accordance licenses* 1805 CONSERVATION DO Contractor licenses* 1805 CONSERVA	Address 2:	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licenses 32548	Contact Remon. Beau J. Cloutler	County: Marion	
Field Name:	Phone: 620-382-2932	Lease Name: DeFOREST B Well #: 6	
Name: Namodit line. Well Dillad For: Well Class: Type Equipment: Selismic Selismic	_	Field Name: Peabody	
Target Formation(s): Vible	OUNTINOTON, Election	Is this a Prorated / Spaced Field?	l _{No}
Nearest Lasse or unit boundary line (in footage): 1250	Name: Kan-Drill, Inc.		
Ground Surface Elevation: #PDR: 1.438 feet MSL Water well within one quarter mile: water well with one of the water supply well within one mile: water well with one mile: water well well well well well well well we	Well Ortlied For: Well Class: Time Foulament:	Nearest Lease or unit boundary line (in footage): 1260	
Gas Steraya Prool Ext Milloar Prool Ext Milloar Public water supply well within one quarter mile: Prool Ext Milloar Prool Ext Milloar Public water supply well within one quarter mile: Prool Ext Milloar Prool Ext Milloar Public water supply well within one quarter mile: Prool Ext Milloar Prool Ext Milloar Prool Ext Milloar Public water supply well within one quarter mile: Prool Ext Milloar Prool Ext Milloar Prool Ext Milloar Prool Ext Milloar Prool Ext		Ground Surface Elevation: apprx. 1438 feet l	MSI
Dileposal Wildoat Cable Coher			
Seismic :			-
Depth to bottom of usable water: 180′ Depth to bottom of usable water: 180′ Surface Pipe by Alternate: II II II			3140
Surface Pipe by Ahernate: Si			
Coperator: Length of Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip	Oner:		
Operator: Well Name: Original Completion Date: Original Completion Da	If OWWO: old well information as follows:	Surface Pipe by Alternate: 11 11 200'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth:		Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Formation at Total Depth: Violational, Deviated or Horizontal wellbore? Yes, the vertical depth: Water Source for Orilling Operations: Water Source for Operation or Orilling Operations: Water Source for Operation or Orilling Operations: Water Source for Operation or Orilling Operation or Operation Ope			
Water Source for Drilling Operations: Well			
Yes, true vertical depth: DWR Permit #:	Original Completion Date: Original Total Depth:	, · · · · · · · · · · · · · · · · · · ·	
Note: true vertical depth: Sortion Hole Location: CCD DKT 9: Note: Apply for Permit with DWR Yes No Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes No Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit Bit DWR N	Discretional Daylated as Madrants wellbase?		
COC DKT #: Will Cores be taken?		السبب السبب	
Will Cores be taken? If Yes, proposed zone: Notify the appropriate district office prior to spudding of well; Ac copy of the approved notice of intent to drill shall be posted on each drilling rig; The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. WAR 1 8 20 CONSERVATION DIV The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The minimum amount of surface pipe as specified below whall be set by circulating cement to the top; in all cases surface pipe shall be set withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production stage is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production stage is cemented in; The appropriate district office will be still be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing. The stage of the spud date of the well shall be plugged in all cases, MOTIFY district office prior to any cementing. The stage of the spud date of the well shall be plugged. In all cases, MOTIFY district office prior to any cementing. The stage of the spud date of the well shall be plugged. In all cases, MOTIFY district office prior to any cementing. The stage of	•		
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For KCC Use ONLY API # 15 - 1/5 - 2/386-0000 Conductor pipe required None feet Minimum surface pipe required 200 feat per ALT. It approved by: 1/15 - 2/9-D? Approved by: 1/15 - 2/9-D? March 17, 2008 Signature of Operator or Agent: Title: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate cistrict office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please	• • •		
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Minimum surface pipe required 20 feet per ALT. It Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: **FWH*** 3-19-09 WWH*** 8-1-10 This permit has expired (See: authorized expiration date) please	NI W 15		IN
Minimum surface pipe required 200 feat per ALT. It Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: 44th 3-19-09 / 14th 8-11-00 Cotain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	Conductor pipe required None feet		12
Approved by: ### 3-19-09 / ### 8-11-08 - Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please		, , , , , , , , , , , , , , , , , , , ,	1
2-19-09 - If this permit has expired (See: authorized expiration date) please	Minimum surface pipe required		4
	Approved by: Kun 37908 Kun 8170	1	
This authorization expires: Check the box below and return to the address below.	This authorization expires: 3-19-09		!
(This authorization void if drilling not started within 12 months of approval date.)			\boxtimes
Well Not Driting - Permit Expired Date;			<u></u>
Spud date: Agent: Signature of Operator or Agent:	Spud date: Agent:	Signature of Upperator of Agent:	ليا

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

AUG 1 1 2008

Side Two



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 1/5-2/38/0-000	
Operator: Shawmar Oil & Gas Company, Inc	Location of Well: County: Marion
Lease: DeFOREST B	est 1,500 1985 teet from N / S Line of Section
Well Number: 6 Field: Peabody	Sec. 9 Twp. 22 S. R. 4 X E W Line of Section
Number of Acres attributable to well: OTR/QTR/QTR/QTR of acreage;	Is Section: Regular or Irregular
SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show loctage to the nearest lease or unit boundary line.)

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					: 	: : :	i 					:	·
	:						:		SEWAR	D CO.			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil well RECEIVED CG-8 for gas wells).

 KANSAS CORPORATION COMMISSION

AUG 1 1 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed APPLICATION FOR SURFACE PIT

	Su	bmit in Duplicat			BI			
Operator Name: Shawmar Oil & Gas	Company, Inc		License Number: 5192		21			
Operator Address: PO Box 9			Marion	KS 6686	1			
Contact Person: Beau J. Cloutier			Phone Number: 620-382-2932					
Lease Name & Well No.: DeFOREST	TB 6		Pit Location (QQQQ):					
Type of Pit:	Pit is:			_				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 9 Twp. 22 R. 4 East West 1,900 /985 Feet from North / South Line of Section					
Settling Pit Drilling Plt	If Existing, date co	onstructed:						
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	·····	1,280 10 5 Feet from East /	West Line of Section	n			
(II TEP SUPPLY AFT TWO. OF TOUR DIMESTY	008	(bbis)	Marion	Count	у			
Is the pit located in a Sensitive Ground Water	r Area? Yes	No	Chloride concentration:	mg/l				
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Set How is the pit lined if a plastic liner is n		\dashv			
Yes No	Yes 🔀	No	Clay sides and bottom					
Pit dimensions (all but working pits):	30 Length (fe	et) 20	Width (feet)	N/A: Steel Pits				
Depth f	from ground level to de	epest point:	8 (feet)	No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedur			edures for periodic maintenance and detended in the control of the	ermining				
N/a		N/a						
Distance to nearest water well within one-mil	e of pit		west fresh water 75 feet.	./	T)			
N/a feet Depth of water well	//4 feet	Source of infor		log KDWR	15			
Emergency, Settling and Burn Pits ONLY			over and Haul-Off Pits ONLY:		$- _{\mathcal{S}}$			
Producing Formation:		Type of material utilized in drilling/workover: air/mud						
Number of producing wells on lease:		Number of working pits to be utilized:1						
Barrels of fluid produced daily:		Type of material utilized in drilling/workover: air/mud Number of working pits to be utilized:1 Abandonment procedure: remove pits and level ground						
Does the slope from the tank battery allow a	i spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION OF						
No low into the pit? Yes No								
I hereby certify that the above stat	ements are true and o	correct to the bes	t of my knowledge and belief.					
	<u> </u>	K -	7 11	MAR 182	zung.			
March 17, 2008 Date		1 Dan	Ignature of Applicant or Agent	CONSERVATION WICHITA, I				
		OFFICE USE O		C RFAS				
Date Received: 3/18/08 Permit Nur	nber:	Perm	it Date: 3 /18/08 Lease Inspect	ion: Yes No				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kaneas 87202

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