

For KCC Use: 8-16-08
 Effective Date: _____
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 08 26 08
 month day year

OPERATOR: License# 34081
 Name: Fairfield Energy
 Address 1: 1155 Kelly Johnson Blvd. Suite 304
 Address 2: _____
 City: Colorado Springs State: Co. Zip: 80922
 Contact Person: Mike Simpson
 Phone: 719-477-3322

CONTRACTOR: License# 34081
 Name: Fairfield Energy

Well Drilled For: Oil Gas
 Seismic; # of Holes _____
 Other: _____
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Operator: N/A
 Well Name: N/A
 Original Completion Date: N/A Original Total Depth: N/A

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: N/A
 Bottom Hole Location: N/A
 KCC DKT #: N/A

Spot Description: Wheat Field
 C - NW - NW - Sec. 28 Twp. 4 S. R. 39 E W
 (a/a/a/a) 660 feet from N / S Line of Section
660 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
 Lease Name: Sullivan/Sheriff, Brie Well #: 22-6
 Field Name: Wheat for Cherry Creek Niobrara bas Area
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara
 Nearest Lease or unit boundary line (in footage): 4000 Ft
 Ground Surface Elevation: 3512 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 270
 Depth to bottom of usable water: 270
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 225 320 minimum

Length of Conductor Pipe (if any): N/A
 Projected Total Depth: 1450
 Formation at Total Depth: Coodell

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/15/08 Signature of Operator or Agent: _____ Title: CFO

For KCC Use ONLY
 API # 15 - 023-21098-0000
 Conductor pipe required None feet
 Minimum surface pipe required 320 feet per ALT. I II
 Approved by: EMB 8/15/08
 This authorization expires: 8-11-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

28
4
39
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21098-0000
 Operator: Fairfield Energy
 Lease: Sullivan/Sheriff, Brie
 Well Number: 22-6
 Field: Wheeler

Location of Well: County: Cheyenne
 660 feet from N / S Line of Section
 660 feet from E / W Line of Section
 Sec. 28 Twp. 4 S. R. 39 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: C - NW - NW - _____

Is Section: Regular or Irregular

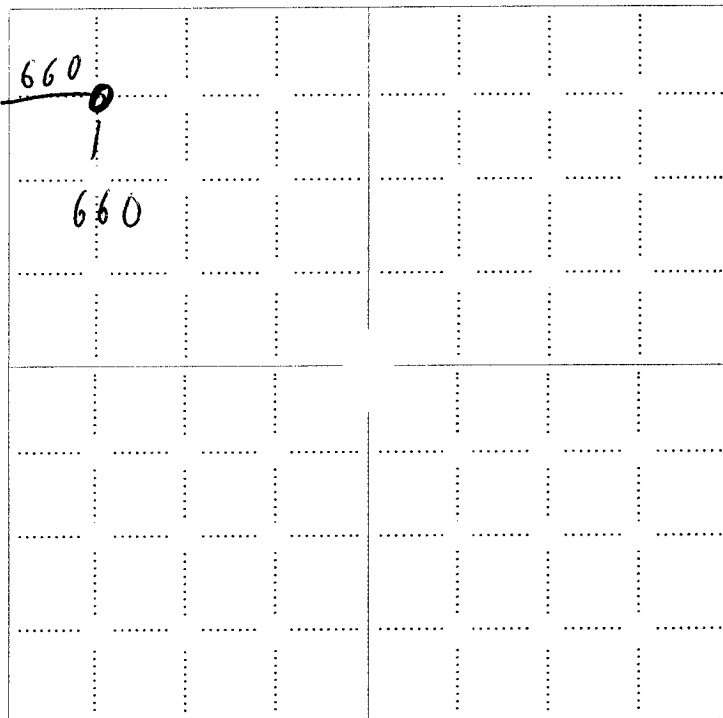
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade acreage for prorated or spaced wells.)

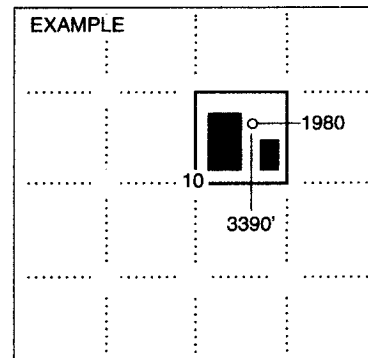
(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

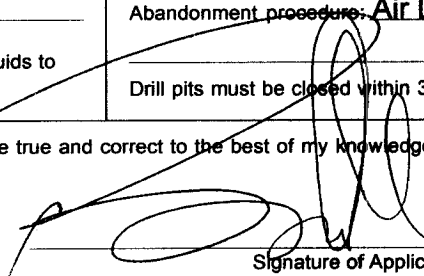
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Fairfield Energy		License Number: 34081	
Operator Address: 1155 Kelly Johnson Blvd. Suite 304		Colorado Springs Co. 80922	
Contact Person: Mike Simpson		Phone Number: 719-477-3322	
Lease Name & Well No.: Sullivan/Sheriff , Brie 22-6		Pit Location (QQQQ): C - NW - NW -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 800 _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Pit dimensions (all but working pits): 8 _____ Length (feet) 10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 _____ (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic liner 6mm thick		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual Inspection	
Distance to nearest water well within one-mile of pit N/A _____ feet Depth of water well _____ feet		Depth to shallowest fresh water 270 _____ feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: gel Number of working pits to be utilized: 3 Abandonment procedure: Air Dry cover fill in Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 8/5/08		Signature of Applicant or Agent: 	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 8/8/08 Permit Number: _____ Permit Date: 8/8/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-023-21098-0220