

OWWO

For KCC Use: 8-17-08  
Effective Date: \_\_\_\_\_  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

Form C-1  
October 2007  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Expected Spud Date: 08 11 2008  
month day year

Spot Description: SE NW  
\_\_\_\_\_ SE NW Sec. 26 Twp. 33 S. R. 5  E  W  
(1/4/0/0/0) 1980 ✓ feet from  N /  S Line of Section  
3300 feet from  E /  W Line of Section

OPERATOR: License# 4699  
Name: Phillips Oil Properties  
Address 1: 1822 S. Mead  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67211 + \_\_\_\_\_  
Contact Person: Troy Phillips  
Phone: (316) 265-7779

Is SECTION:  Regular  Irregular?  
*(Note: Locate well on the Section Plat on reverse side)*  
County: Cowley  
Lease Name: Andes Well #: 3  
Field Name: Albright

CONTRACTOR: License# \_\_\_\_\_ will notify on ACO-1 Must be licensed by KCC  
Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary line (in footage): 1980 ✓

Well Drilled For:  Oil  Gas  Seismic  Other  
 Enh Rec  Storage  Disposal  # of Holes \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: Range Oil Company, Inc.  
Well Name: Andes 3  
Original Completion Date: 09-20-76 Original Total Depth: 3097

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 100'  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 158' Request Exception  
Length of Conductor Pipe (if any): N/A

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_  
Formation at Total Depth: mississippian  
Water Source for Drilling Operations:  Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

*(Note: Apply for Permit with DWR )*  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

*Surface casing exception granted.*

**AFFIDAVIT**

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KANSAS CORPORATION COMMISSION

**AUG 06 2008**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged, **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-6-08 Signature of Operator or Agent: [Signature] Title: Geologist

For KCC Use ONLY  
API # 15 - 035-21,035 -00-01  
Conductor pipe required None feet  
Minimum surface pipe required 158 feet per ALT.  I  II  
Approved by: [Signature] 8-12-08  
This authorization expires: 8/12/09  
*(This authorization void if drilling not started within 12 months of approval date.)*  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (*See: authorized expiration date*) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

26  
33  
5  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-21,035 - 0001

Operator: Phillips Oil Properties

Lease: Andes

Well Number: 3

Field: Albright

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - SE - NW

Location of Well: County: Cowley

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. 26 Twp. 33 S. R. 5  E  W

Is Section:  Regular or  Irregular

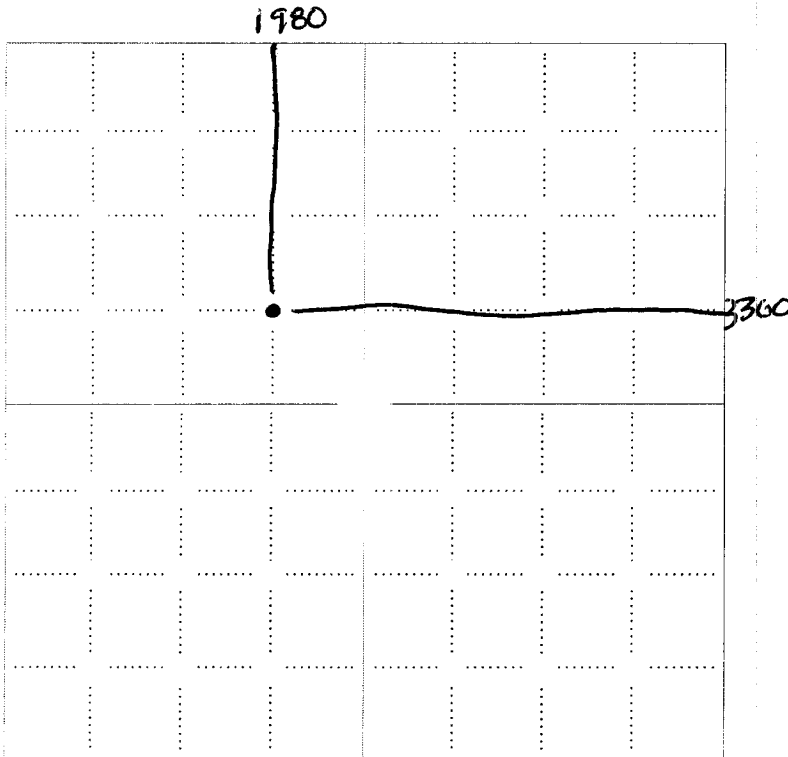
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

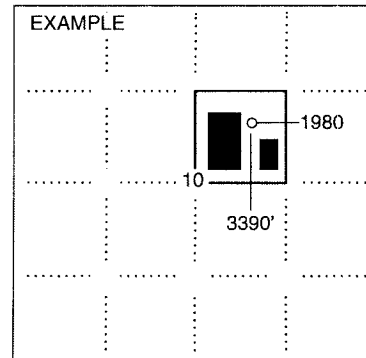
*(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**


**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Phillips Oil Properties</b>		License Number: <b>4699</b>
Operator Address: <b>1822 S. Mead</b>		<b>Wichita KS 67211</b>
Contact Person: <b>Troy Phillips</b>		Phone Number: <b>(316) 265-7779</b>
Lease Name & Well No.: <b>Andes 3</b>		Pit Location (QQQQ): _____ SE _____ NW Sec. <u>26</u> Twp. <u>33</u> R. <u>5</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1980</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>3300</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Cowley</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>20,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drilling Fluids</b>
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dry and Fill</u>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>8-6-08</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> AUG 06 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>8/6/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: <u>8/7/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-035-21035-00-01

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

API NUMBER 15-035-21,035-000

LEASE NAME Landes

WELL NUMBER 5

         Ft. from S Section Line

0 31 NW

         Ft. from E Section Line

SEC. 26 TWP. 33 RGE. 5 (E) or (W)

COUNTY Cowley

Date Well Completed 9-20-76

Plugging Commenced 4-4-87

Plugging Completed 4-7-87

LEASE OPERATOR Range Oil Co., Inc.

ADDRESS 1120 K&B&T Bldg. 126 N. Market, Wichita, Ks.

PHONE# (316) 265-6281 OPERATORS' LICENSE NO. 5120

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District # 2

Is ACO-1 filed? Yes If not, is well log attached?         

Producing Formation Miss. Depth to Top 3055 Bottom T.D. 3097

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	158	5 5/8		0
		0	3098	4"		1,798

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each set.  
Fill with gravel to 3020' & dump 4 sxs. cement.  
Pump top with 3 hulls, 12 gal, & 100 sxs. 60/40 Pozmix Cement.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Nicholas Casing Pulling License No. 6698

Address Box 108 - Genesee, Kansas 67444

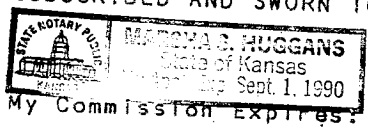
STATE OF Kansas COUNTY OF Rice, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Allen R. Nicholas

(Address) Box 108 - Genesee, Ks. 67444

SUBSCRIBED AND SWORN TO before me this 8th day of April, 19 87  
Marsha S. Huggans  
 Notary Public  
 My Commission Expires: Sept 1, 1990



# PHILLIPS OIL PROPERTIES, INC.

1822 S. Mead, Wichita, KS 67211, 316.265.7779, 316.265.1942 FAX

August 6, 2008

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202

Attn: Mr. Rick Hesterman

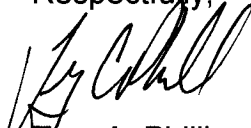
Re: Andes 3 OWWO  
26-33S-5E  
Cowley Co., KS

Mr. Hesterman,

This well is an OWWO and has 158' of 8-5/8" surface casing set. I am requesting an exception to Table I surface casing requirement of 200 feet for this area. The 2 options for completion requested are to allow the existing 158' of 8-5/8" as surface casing necessary or complete as Alternate II completion. My preference would be to allow the existing 158' of 8-5/8" to be sufficient.

Please process or contact me with any questions or concerns.

Respectfully,

  
Troy A. Phillips  
Geologist

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AUG 06 2008

CONSERVATION DIVISION  
WICHITA, KS



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

August 12, 2008

Phillips Oil Properties  
1822 S. Mead  
Wichita, KS 67211

Re: Andes #3 OWWO SE-NW Sec. 26-33S-R5E, Cowley County, Kansas

Dear Mr. Phillips:

The Kansas Corporation Commission has received your request, dated August 6, 2008, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was originally drilled as the Andes #3 in 1976 and plugged in 1987 by Range Oil Company, Inc. From your request, the KCC understands that Phillips Oil Properties desires to re-enter this well, which has 158' of surface pipe set. The Table 1 minimum surface pipe requirement for wells drilled in this part of Cowley County is 200'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group at or near surface.
2. A review of water well records indicated that deepest water well within approximately one mile of the Andes #3 is 60 feet deep.
3. The existing 158' of surface casing adequately protects fresh and usable ground water.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,

Doug Louis  
Director

cc: Steve Bond <sup>es</sup>  
Jeff Klock - Dist #2 ✓ via e-mail 8-11-08

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>