For KCC Use: 8-17-03

Effective Date: District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

SGA? Yes No		N(OTICE OF II	NTENT TO DRIL	L		nust be Signed
		Must be appr	oved by KCC five	e (5) days prior to comm	nencing well	All blanks	must be Filled
Expected Spud Date	August	17	2008	Spot			
	month	day	year	SE NE	NE Sec 22	Twp. 32 S. R. 10	East
ODEDATOR 1: # E(202					<u> </u>	
OPERATOR: License # 50		tion		990			of Section
	y Petroleum Corpo			330		E/ WV Line	of Section
	E. Central, Suite #3			Is SECTION X		jular?	-1
	a, KS 67206-2366 -lampel	0		County:	e: Locate well on the Sec	_	?)
	36-2737x104			Lease Name:	BRADLEY "	arber A" Well #:	2-22
7 Hone. 310-00	50-27577104	.		Field Name:		ire-Goemann	2-22
CONTRACTOR; License #	5142			Is this a Prorated /		,,,o Goomanii.	Yes No
Name: Sterling Drillir				Target Information	•	Mississippian	
Well Drilled For:	Well Class:	Type Equ	inment:	Nearest Lease or u		330'	PT-SUP-LINE ALL
	/			Ground Surface Ele	·	1462'	feet MSL
Oil Enh R			Rotary	Water well within o		[i	Yes Amo
Gas Storag		Air Ro	•	Public water supply	well within one mile:		Yes No
OWWO Dispos	<u> </u>		:	Depth to bottom of	fresh water:	180'	<u> </u>
—	Holes Other			Depth to bottom of	usable water:	180'	
Other				Surface Pipe by All	ernate: X 1	2 /	
If OWWO: old well informati	ion as follows:			Length of Surface I	Pipe Planned to be set:	200'+	
Operator:				Length of Conducto	or Pipe required:	None	
Well Name:				Projected Total De	pth:	4500'	
Original Completion Dat	te: Orig	ginal Total Dept	th:	Formation at Total	Depth:	Mississippian	
Directional, Deviated or Hor	izontal wellbore?		Yes No	Water Source for D			
If You true vertical depth:		_		L Lazan Mil	Farm Pond Other		
ii res, true vertical deptil.				vveii 🔼			
· · · · · · · · · · · · · · · · · · ·				DWR Permit #:			
Bottom Hole Location:					(Note: Apply for Permi	it with DWR (1)	
Bottom Hole Location:					(Note: Apply for Permi	it with DWR	Yes No
Bottom Hole Location:				DWR Permit #:	(Note: Apply for Permi	it with DWR	Yes No
Bottom Hole Location:				DWR Permit #: Will Cores be taker If Yes, proposed zo	(Note: Apply for Permi		Yes No
Bottom Hole Location: KCC DKT #:	A NOTE OF THE PROPERTY OF THE		AFFII	DWR Permit #: Will Cores be taken If Yes, proposed zo	(Note: Apply for Permi		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

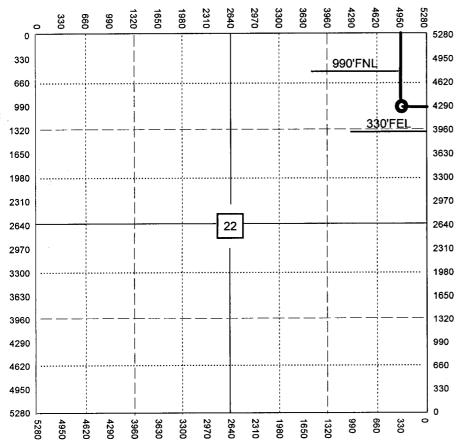
Plat of acreage attributable to a well in a prorated or spaced field

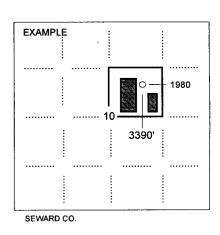
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23347-0000			Location of Well: County:			y:	SE NE NE, Barber County, KS			
Operator:	McCoy Petroleum Corporation BRADLEY "A" #2-22		990			fee	et from 🔀	N 🗌 s	(check one) Line of Sectio	
Lease:						fee	feet from $oxtimes$ E \Box W (check one) Lin			
Well Number:			Sec2	22	Twp	32	_ S. R	10	☐ East XWest	
Field:	McGuire-Goemann			_						
Number of Acres attributable to well:160)	Is Section X Regular or Irregular					ar		
QTR / QTR / QTR o	of acreage: NE		If Section is Irregular, locate well from nearest corner boundary.							
			Section c	corner	used:	X_NE	NW _	SE _	sw	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells) (Show footage to the nearest lease or unit boundary fine.)





NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCoy Petroleum Corporation				se Number: 5003	
Operator Address: 8080 E. Central, Suite	#300, Wichita, KS	· · · · · · · · · · · · · · · · · · ·			
Contact Person: Scott Hampel		Phon	e Number: 316-636-2737x104		
Lease Name & Well No.: BRA	DLEY "A" #2-22	Pit Lo	cation (QQQQ):		
Type of Pit:	Pit is:		SE NE NE		
Emergency Pit Burn Pit	Proposed [Existing	Sec_	22 Twp 32s R 10 East Wes	st
Settling Pit Drilling Pit	If Existing, date constr	ructed:		Feet from North / South Line of Se	ection
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:			Feet from East / West Line of Sec	ction
	3600	(bbls)		Barber	County
Is the pit located in a Sensitive Ground Water Area	a? Xes I	No	Chlori	de concentration: (For Emergency Pits and Settling Pits only)	mg/l
Is the bottom below ground level? Yes No	Artificial Liner?	No		s the pit lined if a plastic liner is not used? tonite / Drilling Mud	
Pit dimensions (all but working pits):	80 Length (feet)	80	w	dth (feet) N/A: Steel Pits	
Depth fro	om ground level to deepes	st point:	4	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe proced integrity, including		periodic maintenance and determining liner RECE ecial monitoring.	
, ,				=	
				AUG n	7 2008
				AUG 0	
				AUG () CONSERVATION WICHT	ON DIVISION
Distance to nearest water well within one-mile of p	it	Depth to shallow		CONSERVATI WICHT	ON DIVISION
Distance to nearest water well within one-mile of p	it NA ⁴⁰ feet	Depth to shallow Source of information measure	ation:	CONSERVATI WICHT	ON DIVISION TA, KS
	NA 40	Source of information measur	ation: red	CONSERVATION WICHT	ON DIVISION TA, KS
NA 1048 feet Depth of water well	NA 40 feet	Source of information measure Drilling, Workov	ation: red ver and	CONSERVATION WICHT water NA 5 feet. well owner electric log KDW	ON DIVISION TA, KS
NA 1048 feet Depth of water well Emergency, Settling and Burn Pits ONLY:	NA 40 feet	Source of information measure Drilling, Workov	ation: red ver and utilized i	CONSERVATIVE WICHT water NA 5 feet. well owner electric log KDW Haul-Off Pits ONLY: drilling/workover: Bentonite be utilized: 3	ON DIVISION TA, KS
NA 1048 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	NA 40 feet	Source of information measure of measure of material of Number of working Abandonment pressure of the source of th	ation: red ver and utilized i ng pits to	CONSERVATIVE WICHT water NA 5 feet. well owner electric log (i) KDW	ON DIVISION TA, KS
NA / O 4 8 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spille	NA 40 feet	Source of information measur Drilling, Workov Type of material of working Abandonment properties to backfill and	ation: red ver and utilized i ng pits to ocedure	water NA 5 feet. well owner electric log KDW	ON DIVISION TA, KS
NA 1048 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	NA 40 feet	Source of information measur Drilling, Workov Type of material of working Abandonment properties to backfill and	ation: red ver and utilized i ng pits to ocedure	CONSERVATIVE WICHT water NA 5 feet. well owner electric log (i) KDW	ON DIVISION TA, KS
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 11, 2008

Mr. Scott Hampel McCoy Petroleum Corp. 8080 E. Central Ste 300 Wichita, KS 67206-2366

RE: Drilling Pit Application

Bradley A Lease Well No. 2-22

NE/4 Sec. 22-32S-10W Barber County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kathy Hayres

Department of Environmental Protection and Remediation

cc: File

KCC -- Conservation Division Forms -- 11/01/2007

Internet KCC Home Page -- http://kcc.ks.gov

Conservation Division Home Page -- http://kcc.ks.gov/conservation/index.htm Conservation Division Forms -- http://kcc.ks.gov/conservation/forms/index.htm

ADOBE FILL-IN FORM ON INTERNET

FORM DATE

General Administrative

09/2005

License Application OPL-1

04/2004

Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1

Well Permitting

> 10/2007 Notice of Intent to Drill C-1 Please use updated form on future filings.

| Application for Surface Pit CDP-1

12/1993 Cathodic Protection Borehole Intent to Drill CB-1

Well Completion Reports and Other Well Application

09/1999 ■ Weil Completion Form ACO-1 09/2005 ■ Commingling Application ACO-4

05/1988 Dual Completion Report ACO-5

09/2005 Well Location Exception Application Check List ACO-17

09/2005 Venting-Flaring of Gas ACO-18

09/2005 Extended Gas Venting Affidavit CG-3

09/2005 Coalbed Natural Gas Venting Affidavit CG-4

10/2004 Temporary Abandonment Application CP-111 09/2003 Verified Affidavit For Vacuum Operations V-1

Surface Pits and Waste Transfer

04/2004 ■ Application for Surface Pit CDP-1 04/2004 ■ Closure of Surface Pit CDP-4

04/2004 Exploration and Production Waste Transfer CDP-5

Well Plugging Report

09/2003 ■ Well Plugging Application CP-1 12/2003 ■ Well Plugging Record CP-4

08/2003 Seismic Hole Affidavit

Oil & Gas Well Testing Report

10/1996 Oil Productivity Test & GOR Report C-5
10/1996 Multi-Point Back Pressure Test CG-1

07/2003 • One Point Stabilized Open Flow or Deliverability Test G-2

Gas Gathering Report

04/1998 Gas Gathering Report GG-1

04/1998 Gas Gathering Segment Report GG-1a

Oil and Gas Producer's Report

06/1989 Summary of Oil Producers Report CO-8, CO-8A
08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A

Acreage Attribution and Well Spacing Report

12/1994 Oil Acreage Attribution Plat CO-712/1994 Gas Acreage Attribution Plat CG-8

05/1989 Application for Well Spacing ACO-7

New Pool and Certificate of Enhancement Projects (Severange Tax Exemptions) Request

10/2005 New Pool Determination-Discovery Allowable ACO-16

10/1999 Application for Enhanced Recovery Project Certification CER-1, and
Calculation Sheet Base Production Calculation and Certification CER 1-A

Underground Injection Control Report

07/2003 UIC Application U-1

07/2003 Annual Report U3-C. This form is required on an annual basis due each March 1.

07/2003 Notice of Injection (of commencement or termination of injection) U-5

07/2003 Application to Amend Injection Order U-8

07/2003 Notice to Modify Injection Order U-9

Wireline Service

08/2003 Monthly Wireline Service Company Report MWSC-1

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