For KCC Use: Effective Date: 8-17-08 District # 3 SGA? Yes YNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing wel

widst be approved by NCC live	5 ***
Expected Spud Date: 8/5/08	Spot Description:
month day year	NE SW _ SW Sec. 9 Twp. 17 S. R. 22 X E W
OPERATOR: License# 4441	(a/a/a/a) 870 / feet from N / X S Line of Section
Name: REUSCH WELL SERVICE INC	4,400 feet from E / W Line of Section
Address 1: 643 HEMLOCK	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: OTTAWA State: KS Zip: 66067 +	County: MIAMI
Contact Person: BOB REUSCH Phone: 785.242.7746	Lease Name: GRANDON Woll #. 15
Thorac,	Field Name: PAOLA RANTOUL
CONTRACTOR: License#8509	Is this a Prorated Spaced Field?
Name: EVANS ENERGY DEVELOPMENT INC	Target Formation(s): Squirre
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 870
Oil / Enh Rec Infield / Mud Rotary	Ground Surface Elevation: UNKNOWN feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 120 Depth to bottom of usable water: 300-200 KANSAS RECEIVED
Other:	Depth to bottom of usable water: 300 200 KANSAS CORPORATION COMMISSION
If OWWO: old well information as follows:	Lambello of Court on Min Division 1 1 1
Operator:	Length of Surface Pipe Planned to be set: AUG 1 1 2008
Well Name:	700
Original Completion Date: Original Total Depth:	Projected Total Depth: 700 CONSERVATION DIVISION Formation at Total Depth: SQUIRREL WICHITA, KS
5: :: : : : : : : : : : : : : : : : : :	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR
RCC DKT #:	
KCC DKT #:	Will Cores he taken?
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: 5 Juire per per.
	Will Cores be taken? If Yes, proposed zone: 5 Juire per per. RECEIVED
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AFF	Will Cores be taken? If Yes, proposed zone: Squirre per oper. RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28661-0000	
Operator: REUSCH WELL SERVICE INC	Location of Well: County: MIAMI
Lease: GRANDON	870 feet from N / X S Line of Section
Well Number: 15	4,400 feet from X E / W Line of Section
Field: PAOLA RANTOUL	Sec. 9 Twp. 17 S. R. 22 E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NE _ SW _ SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

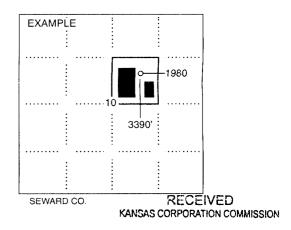
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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 4 2008

CONSERVATION DIVISION WICHITA, KS



AUG 1 1 2008

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, WICHITA, KS 4 sections, etc.
- $2. \ \ The \ distance \ of \ the \ proposed \ drilling \ location \ from \ the \ south \ / \ north \ and \ east \ / \ west \ outside \ section \ lines.$
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			I		
Operator Name: REUSCH WELL SEF	RVICE INC		License Number: 4441		
Operator Address: 643 HEMLOCK			OTTAWA	KS	66067
Contact Person: BOB REUSCH			Phone Number: 785.242.7746		
Lease Name & Well No.: GRANDON 15		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE SW SW		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 9 Twp. 17 R. 22	East	West
Settling Pit	If Existing, date co	onstructed:	870 Feet from North /		
Workover Pit Haul-Off Pit	Pit capacity:	W FORMULE	4,400 Feet from East /	_	ì
(If WP Supply API No. or Year Drilled)	100	(bbls)	MIAMI	J	_ County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:		mg/l
			(For Emergency Pits and Settlin		
Is the bottom below ground level? Yes No	Artificial Liner?	Nο	How is the pit lined if a plastic liner is not DRILLING MUD	t used?	
			DRILLING MOD		
Pit dimensions (all but working pits):	10 Length (fe	eet)10		N/A: Steel	Pits
Depth fi	rom ground level to de			No Pit	
If the pit is lined give a brief description of the	e liner	Describe proce	durae for pariadic maintanance and deter	minina	I .
material, thickness and installation procedure		liner integrity, i	edures for periodic maintenance and determined and special monitoring.	NECE AS CORPORAT	IVED TION COMMIS
		liner integrity, i	ncluding any special monitoring.	AUG 1	TION COMMIS
		liner integrity, i	KANSA	AUG 1 CONSERVATION	TION COMMIS
	Э.	Depth to shallo	west fresh waterfeet.	AUG 1	TION COMMIS
material, thickness and installation procedure Distance to nearest water well within one-mile	e of pit	iner integrity, i	west fresh waterfeet.	AUG 1 CONSERVATION WICHIT	TION COMMISS 1 2008 DN DIVISION CA, KS
material, thickness and installation procedure Distance to nearest water well within one-mile N/A feet Depth of water well	e of pit	Depth to shallo Source of information measu	west fresh waterfeet.	AUG 1 CONSERVATION WICHIT	TION COMMISS 1 2008 DN DIVISION CA, KS
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material, thickness and installation procedure Distance to nearest water well within one-mile N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY:	e of pit	Depth to shalld Source of information measure. Drilling, Work	west fresh waterfeet.	AUG 1 CONSERVATION WICHITA	TION COMMISS 1 2008 DN DIVISION CA, KS
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