

For KCC Use: 8-17-08  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 2 2008  
month day year

OPERATOR: License# 32920  
Name: W.R. Williams, Inc.  
Address: P.O. Box 15163  
Amarillo, Texas 79105  
City/State/Zip: \_\_\_\_\_  
Contact Person: Rob Williams  
Phone: 806 374-4555

CONTRACTOR: License# 33784  
Name: Trinidad Drilling, LP

Well Drilled For:  Oil  Gas  OWD  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot \_\_\_\_\_ East  
E2 SE Sec. 4 Twp. 22S S. R. 40  West

1320 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Hamilton

Lease Name: Prickett Well #: 3

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Cedar Hills

Nearest Lease or unit boundary: 1320'

Ground Surface Elevation: 3546 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1150'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: None

Projected Total Depth: 2240'

Formation at Total Depth: Stone Corral

Water Source for Drilling Operations:

Well  Farm Pond Other Hauling

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

PRORATED & SPACED: HUBOTON

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 11 2008

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 7, 2008 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
API # 15 - 075-20841-000  
Conductor pipe required None feet  
Minimum surface pipe required 220 feet per Alt. (2)  
Approved by: [Signature] 8-12-08  
This authorization expires: 8-12-09  
(This authorization void if drilling not started within 12 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

4  
22  
MOM

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 075-20841-0000  
 Operator: W.R. Williams, Inc.  
 Lease: Prickett  
 Well Number: 3  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: N/A  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - E2 - SE

Location of Well: County: Hamilton  
1320 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section  
 Sec. 4 Twp. 22S S. R. 40  East  West

Is Section:  Regular or  Irregular

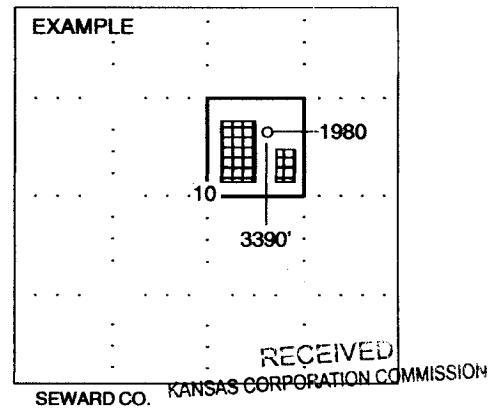
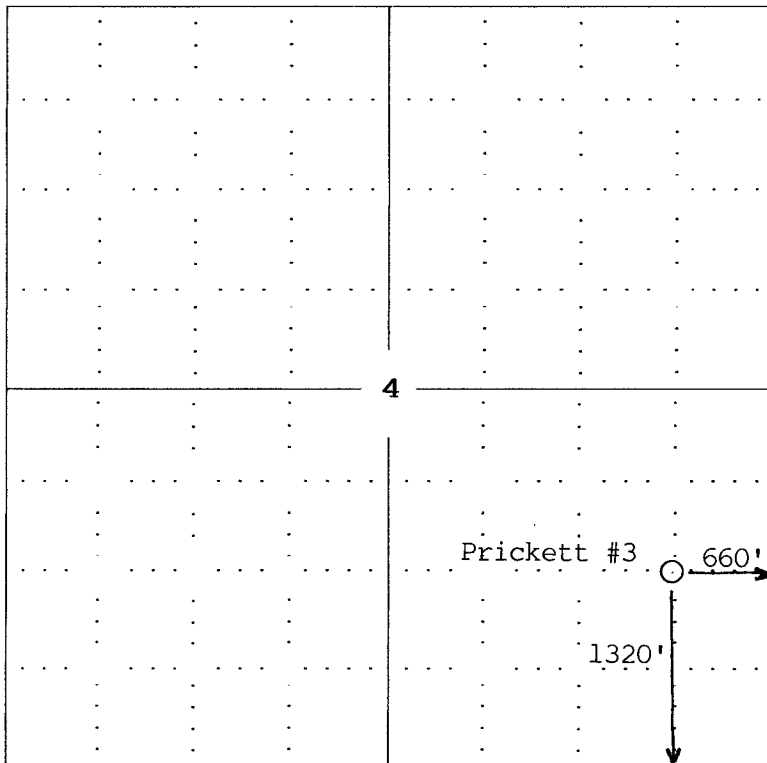
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

RECEIVED  
 SEWARD CO. KANSAS CORPORATION COMMISSION  
 AUG 11 2008

CONSERVATION DIVISION  
 WICHITA, KS

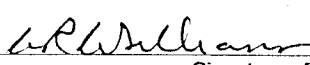
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells)

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>W.R. Williams, Inc.</b>		License Number: <b>32920</b>
Operator Address: <b>P.O. Box 15163, Amarillo, Texas 79105</b>		
Contact Person: <b>Rob Williams</b>		Phone Number: ( <b>806</b> ) <b>374 - 4555</b>
Lease Name & Well No.: <b>Prickett #3</b>		Pit Location (QQQQ): _____ <b>E2</b> _____ <b>SE</b> Sec. <b>4</b> Twp. <b>22S</b> R. <b>40</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1320</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>660</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Hamilton</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>2670</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite from drilling fluids</b>
Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>75</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>N/A</b> ✓ feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>40</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water Mud</b> Number of working pits to be utilized: <b>0</b> Abandonment procedure: <b>Evaporation &amp; Backfilling</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
August 7, 2008 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION <b>AUG 11 2008</b> CONSERVATION DIVISION WICHITA, KS

15-075-20841-0020

**KCC OFFICE USE ONLY**

Date Received: 8/11/08 Permit Number: \_\_\_\_\_ Permit Date: 8/11/08 Lease Inspection:  Yes  No



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL  
FOR DISPOSAL OR ENHANCED RECOVERY  
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

KCC -- Conservation Division Forms -- 11/01/2007Internet KCC Home Page -- <http://kcc.ks.gov>Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>

<input type="checkbox"/> ADOBE FILL-IN FORM ON INTERNET
---

## FORM DATE

General Administrative

- 09/2005  License Application OPL-1  
 04/2004  Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1

Well Permitting

- 10/2007  Notice of Intent to Drill C-1 Please use updated form on future filings.  
 04/2004  Application for Surface Pit CDP-1  
 12/1993  Cathodic Protection Borehole Intent to Drill CB-1

Well Completion Reports and Other Well Application

- 09/1999  Well Completion Form ACO-1  
 09/2005  Commingling Application ACO-4  
 05/1988  Dual Completion Report ACO-5  
 09/2005  Well Location Exception Application Check List ACO-17  
 09/2005  Venting-Flaring of Gas ACO-18  
 09/2005  Extended Gas Venting Affidavit CG-3  
 09/2005  Coalbed Natural Gas Venting Affidavit CG-4  
 10/2004  Temporary Abandonment Application CP-111  
 09/2003  Verified Affidavit For Vacuum Operations V-1

Surface Pits and Waste Transfer

- 04/2004  Application for Surface Pit CDP-1  
 04/2004  Closure of Surface Pit CDP-4  
 04/2004  Exploration and Production Waste Transfer CDP-5

Well Plugging Report

- 09/2003  Well Plugging Application CP-1  
 12/2003  Well Plugging Record CP-4  
 08/2003  Seismic Hole Affidavit

Oil & Gas Well Testing Report

- 10/1996  Oil Productivity Test & GOR Report C-5  
 10/1996  Multi-Point Back Pressure Test CG-1  
 07/2003  One Point Stabilized Open Flow or Deliverability Test G-2

Gas Gathering Report

- 04/1998  Gas Gathering Report GG-1  
 04/1998  Gas Gathering Segment Report GG-1a

Oil and Gas Producer's Report

- 06/1989  Summary of Oil Producers Report CO-8, CO-8A  
 08/2000  Gas Producer/Purchaser Monthly Report CG-7, CG-7A

Acreage Attribution and Well Spacing Report

- 12/1994  Oil Acreage Attribution Plat CO-7  
 12/1994  Gas Acreage Attribution Plat CG-8  
 05/1989  Application for Well Spacing ACO-7

New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request

- 10/2005  New Pool Determination-Discovery Allowable ACO-16  
 10/1999  Application for Enhanced Recovery Project Certification CER-1, and  
 Calculation Sheet Base Production Calculation and Certification CER 1-A

Underground Injection Control Report

- 07/2003  UIC Application U-1  
 07/2003  Annual Report U3-C. This form is required on an annual basis due each March 1.  
 07/2003  Notice of Injection (of commencement or termination of injection) U-5  
 07/2003  Application to Amend Injection Order U-8  
 07/2003  Notice to Modify Injection Order U-9

Wireline Service

- 08/2003  Monthly Wireline Service Company Report MWSC-1