# For KCC Use: Effective Date: District # SGA2 Vas ZNo

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 8/12/08	
month day year	Spot Description:
	SE - SW - NW - SE Sec. 5 Twp. 17 S. R. 22 XE W
OPERATOR: License#	feet from N / X S Line of Section
Name: REUSCH WELL SERVICE INC	2,275 feet from E / W Line of Section
Address 1: 643 HEMLOCK	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: OTTAWA State: KS Zip: 66067 +	County: MIAMI
Contact Person: BOB REUSCH	
Phone: 785.242.2043	Lease Name: REYNOLDS Well #: 6
•	Field Name: PAOLA RANTOUL
CONTRACTOR: License# 8509 Name: EVANS ENERGY DEVELOPMENT INC	Is this a Prorated / Spaced Field?
Name: EVANS ENERGY DEVELOPMENT INC	Target Formation(s): SQUIRREL
Well Drilled For: Well Class: Type Foripment:	Nearest Lease or unit boundary line (in footage): 165
◯ Oil Chin Rec	Ground Surface Elevation: UNKNOWN feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes   Other	Depth to bottom of fresh water: 150
Other:	Depth to bottom of usable water:
Olivi,	Surface Ring by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
	Length of Conductor Pipe (if any): 0
Operator:	Projected Total Depth: 700
Well Name:	Formation at Total Depth: SQUIRREL
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR )
KCC DKT #:	
	If Yes, proposed zone: Squirral pur spur.  RECEIVED
	KANSAS CODDODATION COMMISSION
	DAVIT WHO CONFORMING SICK
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:	ging of this well will comply with K.S.A. 55 et. seq.  AUG 1 1 2008
It is agreed that the following minimum requirements will be met:	AUG 1 1 2008
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of	AUG 1 1 2008  conservation division
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be set by the set of the surface pipe as specified below <i>shall be set</i> by the set of the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified by the surface pipe as specified below <i>shall be set</i> by the surface pipe as specified by the surface pipe as spec	AUG 1 1 2008  drilling rig; y circulating cement to the top; in all cases surface pipe shall be to the top.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the	AUG 1 1 2008  drilling rig; y circulating cement to the top; in all cases surface pipe shall the takes underlying formation.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the standard of th	CONSERVATION DIVISION criculating cement to the top; in all cases surface pipe shall be set sunderlying formation. ct office on plug length and placement is necessary prior to plugging;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the st	CONSERVATION DIVISION or circulating cement to the top; in all cases surface pipe shall be seen to the top; in all cases s
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the standard of surface pipe as specified below <i>shall be set</i> to though all unconsolidated materials plus a minimum of 20 feet into the standard of the standard	drilling rig;  conservation division  y circulating cement to the top; in all cases surface pipe shall be set of the top; in all cases surface pipe shall be se
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the	CONSERVATION DIVISION y circulating cement to the top; in all cases surface pipe shall be set of the top; in all cases surface pipe shall be set of the top; in all cases surface pipe shall be set of the top; in all cases surface pipe shall be set of underlying formation.  It office on plug length and placement is necessary prior to plugging; dor production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the distriction of the three three properties of the appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be presented.	drilling rig;  conservation division  y circulating cement to the top; in all cases surface pipe snall better's  underlying formation.  ct office on plug length and placement is necessary prior to plugging;  d or production casing is cemented in;  from below any usable water to surface within 120 DAYS of spud date.  3,891-C, which applies to the KCC district 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the	conservation division or circulating cement to the top; in all cases surface pipe shall be set of or plug length and placement is necessary prior to plugging; do or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the description of the description of the distriction of the districtio	drilling rig;  conservation division  y circulating cement to the top; in all cases surface pipe shall be set to generate the sunderlying formation.  ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC district 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing.  st of my knowledge and belief.  SEC TREAS
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the	CONSERVATION DIVISION circulating cement to the top; in all cases surface pipe shall be set of or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief.  SEC TREAS
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the approved and unconsolidated price pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plugged. If the appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided in the statements made herein are true and correct to the best appropriate district of Operator or Agent:    Material Complete Signature of Operator or Agent:   1	CONSERVATION DIVISION verification of the top; in all cases surface pipe shall be set of or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. SEC TREAS  Title:  Remember to:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the	drilling rig;  conservation division  y circulating cement to the top; in all cases surface pipe shall be set of underlying formation.  ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing.  st of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the approved and the surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the district of the specified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided in the statements made herein are true and correct to the best of the specified before well is also be provided in the statements made herein are true and correct to the best of the specified before well is also beginned to the specified before the	drilling rig;  CONSERVATION DIVISION  or circulating cement to the top; in all cases surface pipe shall clear to sunderlying formation.  ot office on plug length and placement is necessary prior to plugging; do or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  st of my knowledge and belief.  SEC TREAS  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the state of the approved and the surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the district of the specified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided in the statements made herein are true and correct to the best of the specified before well is also be provided in the statements made herein are true and correct to the best of the specified before well is also beginned to the specified before the	drilling rig;  conservation division  conservation division  y circulating cement to the top; in all cases surface pipe shall be set of underlying formation.  controlled on plug length and placement is necessary prior to plugging; dor production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing.  SEC TREAS  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugges 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided in the statements made herein are true and correct to the best and the statements made herein are true and correct to the best and the statements of Operator or Agent:    Signature of Operator or Agent:   Signature	drilling rig;  y circulating cement to the top; in all cases surface pipe shall be set sunderlying formation.  ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  SEC TREAS  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days):
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the shall be approved notice of intent to drill <i>shall be</i> posted on each of the shall be set be through all unconsolidated materials plus a minimum of 20 feet into the shall be unconsolidated materials plus a minimum of 20 feet into the shall be greatly into the district office will be notified before well is either plugges. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be computed or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be greatly be completed within 30 days of the spud date or the well shall be greatly be sufficiently be suf	drilling rig;  y circulating cement to the top; in all cases surface pipe shall be set sunderlying formation.  ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  SEC TREAS  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days):
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district of the specified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be provided in the statements made herein are true and correct to the best approved by:    Signature of Operator or Agent:   S	drilling rig;  conservation division  conservation  conservation division  conservation division  conservation  cons
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> of through all unconsolidated materials plus a minimum of 20 feet into the strong that the well is dry hole, an agreement between the operator and the distriction of the surface pipe is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plate:  I hereby certify that the statements made herein are true and correct to the beat surface and correct to the beat surface pipe required to the provided by:  For KCC Use ONLY  API # 15 - 28656-000  Conductor pipe required feet  Minimum surface pipe required feet per ALT. I Fill Approved by:  This authorization expires:  8-12-09	drilling rig;  y circulating cement to the top; in all cases surface pipe shall be set sunderlying formation.  ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  SEC TREAS  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days):
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the shall be approved notice of intent to drill <i>shall be</i> posted on each of the shall be set be through all unconsolidated materials plus a minimum of 20 feet into the shall be unconsolidated materials plus a minimum of 20 feet into the shall be greatly into the district office will be notified before well is either plugges. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be computed or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be greatly be completed within 30 days of the spud date or the well shall be greatly be sufficiently be suf	drilling rig;  vericulating cement to the top; in all cases surface pipe shall be set of underlying formation.  ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  SEC TREAS  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> of through all unconsolidated materials plus a minimum of 20 feet into the strong that the well is dry hole, an agreement between the operator and the distriction of the surface pipe is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be plate:  I hereby certify that the statements made herein are true and correct to the beat surface and correct to the beat surface pipe required to the provided by:  For KCC Use ONLY  API # 15 - 28656-000  Conductor pipe required feet  Minimum surface pipe required feet per ALT. I Fill Approved by:  This authorization expires:  8-12-09	drilling rig;  conservation division  conservation description  conservation division  conservation  co

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28656-0000		
Operator: REUSCH WELL SERVICE INC	Location of Well: County: MIAMI	
Lease: REYNOLDS	1,485 feet from N / X S Line of Section	
Well Number: 6	2,275 feet from X E / W Line of Section	
Field: PAOLA RANTOUL	Sec. <u>5</u> Twp. <u>17</u> S. R. <u>22</u> $\overline{X}$ E $\overline{X}$ W	
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: SE _ SW _ NW _ SE	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

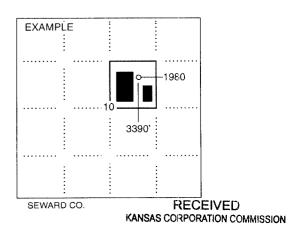
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			•				
	:					:	
	:	•	:	i i		:	
	:	:					
1			•		:	•	
	•	•	•		•	•	
					•		
1	:	•	:		:	:	
	:	:				;	
1	•		•		•	•	
1	:	:	:				
	:		•	į .	•	•	
1							
	:	:	:				
1				1	,		•
	:	•	:		:	:	
1	:	:					•
	•	•	:		:	•	
1	:	:	:	1	;	:	
	• • • • • • •				• • • • • • •		
1					,	•	•
}	:	:	:	1	:	:	
1	:	:	;	!	•		
	•	•	:	1	:	•	:
1	;	:	:		:	:	
		•	•	/	•	•	
1	:	:	: /		:	:	
	:	:	<		•	•	
#14F11E1/971TFFFF	:	:	:	A-001-111-101-101-111			
***************************************	:			A4981-1111M09019F11110F19F			
	:		: 	Accession			
	:		:5	Acres 1.111 Maries 1.111 1.111 1.111			
	:		: 5	A-0017-1113-0000-00111100-1111			
eraniak ostropy	:		: 	Assistantiansistemistrative	**************************************		A A A A A A A A A A A A A A A A A A A
	:		:	Accession	;		
	:		: 				
			: 				
	:		: 			:	
	:		: 				
	:		5				
	:				2.75	3	
	:		1486		275	:  Э	
			1485	• 2	275	: Э	
			1485	• 2	275-	: Э	
			1485	• 2	275	:  Э̀	
			1485	• 2	275	)	
			1484	• 2	275-	> 	
	:		1485	• Z	275-	÷	
			1485 J		275-		
			/485	<b>o</b> 2	275-	<b>→</b>	
			1485	• 2	275-	> 	
			1485		275-	 ∌	
			1485 J	• 2	275-	> 	
			/485 J	• 2	275-	• • • • • • • • • • • • • • • • • • •	
			/489 J	- Z	275-	⇒	
			1484	• 2	275-	>	
			1485		275-	<b>&gt;</b>	
			1485 J	• 2	275-	> 	
			1485	• 2	275-	• •	
			/485 J	2	275-	÷	

NOTE: In all cases locate the spot of the proposed drilling locaton.



AUG 1 1 2008

#### In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, WICHITA, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: REUSCH WELL SERVICE INC			License Number: 4441				
Operator Address: 643 HEMLOCK		OTTAWA KS 66067					
Contact Person: BOB REUSCH		Phone Number: 785.242.2043					
Lease Name & Well No.: REYNOLDS 6			Pit Location (QQQQ):				
Type of Pit:	Pit is:		_SESWNWSE				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 5 Twp. 17 R. 22 East West				
Settling Pit X Drilling Pit	If Existing, date c	onstructed:	1,485 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2,275 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	100	(bbls)	MIAMI County				
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l				
			(For Emergency Pits and Settling Pits only)				
is the bottom below ground level?	Artificial Liner?	Nia	How is the pit lined if a plastic liner is not used?				
Yes No	Yes X	NO	DRILLING MUD				
Pit dimensions (all but working pits):	0 Length (fe	eet)10	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to de	eepest point:	Y (feet) No Pit				
If the pit is lined give a brief description of the			edures for periodic maintenance and determining ncluding any special monitoring.				
material, thickness and installation procedure		inter integrity, is	reducing any special monitoring.				
	-F -: L	Denth to shallo	owest fresh waterfeet.				
Distance to nearest water well within one-mile	e or pit	Source of infor					
N/A feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:				
Producing Formation: Type of			pe of material utilized in drilling/workover: FRESH WATER				
Number of producing wells on lease: Number of v			orking pits to be utilized:1				
Barrels of fluid produced daily: Abandonme			procedure: AIR DRY AND BACK FILL.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill p			Drill pits must be closed within 365 days of spud date.				
RECEIVED  I hereby certify that the above statements are true and correct to the best of my knowledge and belief? KANSAS CORPORATION COMMISS							
Thereby certify that the above statements are the defined to the bost of my wholly begin and bounds.							
8/7/08		1.1.	AUG 1 1 2008				
Date		t s	fignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS				
	ксс	OFFICE USE O					
Date Received:	ber:	Perm	it Date: \$\sigma \langle 0\rangle Lease Inspection: Yes \times No				