

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well
Expected Spud Date: September 1 2008	Spot Description:
month day year	SW _ NE
5263	(O/O/O/O/O) 1980 Sec. IWP. S. N. S. Line of Section
OPERATOR: Ocenses	1980 feet from X E / W Line of Section
Name: Midwestern Exploration Co. Address 1: 3500 S. Boulevard, Suite 2B	Is SECTION: Regular Irregular?
Address 2: City: Edmond State: OK Zip: 73013-	(Note: Locate well on the Section Plat on reverse side) Stevens
Contact Person: Dale J. Lollar	Prop 1–10
Phone: 405-340-4300	Gooch Willie.
CONTRACTOR: License# 5929	Field Name: GOOCH Is this a Prorated / \$paced Field? Yes X No
Name: Duke Drilling Co., Inc.	Target Formation(s): Mississippian Chester, Morrow
	Nearest Lease or unit boundary line (in footage): 660 '
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2974 est. feet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage X Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 500 1
Seismic; # of Holes Other Other:	Depth to bottom of usable water:
Officer.	Surface Pipe by Alternate: X I I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1650!
Operator:	Length of Conductor Pipe (if any): 40
Well Name:	Projected Total Depth: 67501
Original Completion Date: Original Total Depth:	Formation at Total Depth: St. Louis
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	x Well Farm Pond Other: Use water from existing
If Yes, true vertical depth:	DWR Permit #: well.
Bottom Hole Location:	(Note: pply for Permit with DWR X
KCC DKT #:	Will Cores be taken? Yes x No
	If Yes, proposed zone:
PRORATED & SPACED: HULDOTON AFF	RECEIVED KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plu	aging of this well will comply with K.S.A. 55 et. seg.
It is agreed that the following minimum requirements will be met:	AUG 1 1 2008
	M00 1 1 2000
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig; CONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
4. If the well is dry hole, an agreement between the operator and the dist	rict office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is either pluggIf an ALTERNATE II COMPLETION, production pipe shall be cemented	ged or production casing is cemented in;
6. If an ALIERNATE II COMPLETION, production pipe shall be certened. Or oursuant to Appendix "B" - Fastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the b	
M	<i>7 /(</i>
Date: Signature of Operator or Agent:	Title: President
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
129-22664-000	- File Completion Form ACO-1 within 120 days of spud date;
API# 15- /	- File acreage attribution plat according to field proration orders;
Conductor pipe required feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 640 feet per ALT II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by: Kull & 12-08	- Obtain written approval before disposing or injecting sait water.
This authorization expires: 8-12-09	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

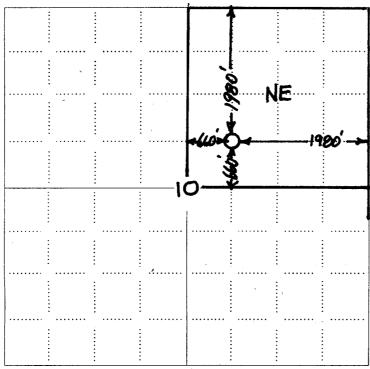
Plat of acreage attributable to a well in a prorated or spaced field

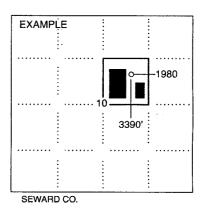
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189-22664-0000				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	Sec Twp S. R			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR/QTR/QTR of acreage:				
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Midwestern Exploration Co.		License Number: 5263			
Operator Address: 3500 S. Boulevard, Suite 2B, Edmond, Oklahoma 73013					
Contact Person: Dale J. Lollar		Phone Number: (405) 340 -4300			
Lease Name & Well No.: Ryan #1-10		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	X Proposed Existing		Sec. 10 Twp. 35S R. 35 East West		
Settling Pit X Drilling Pit	If Existing, date constructed:		1980 Feet from X North / South Line of Section		
Workover Pit Haul-Off Pit	n/a		1980 Feet from [X] East / [] West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 14,000	(bbls)	Stevens County		
Is the pit located in a Sensitive Ground Water		No No	Chloride	e concentration: n/a mg/l	
Is the bottom below ground level?	Artificial Liner?		How is	(For Emergency Pits and Settling Pits only) the pit lined if a plastic liner is not used?	
x Yes No	Yes X	No	Pit is self-sealing with drilling mud.		
Pit dimensions (all but working pits): 125	Length (fe	eet)125	Wid	th (feet)N/A: Steel Pits	
	om ground level to de		J .		
If the pit is lined give a brief description of the material, thickness and installation procedure $\label{eq:naterial} n/a$			ncluding a	periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	-mile of pit Depth to shallo Source of info		west frest mation:	h water <u>124</u> feet. Website	
feet	feet	measu	ıred	well owner electric logXKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and	Haul-Off Pits ONLY:	
Producing Formation:	<u> </u>] "		in drilling/workover: Drilling Mud	
Number of producing wells on lease: Number of working pits		to be utilized: One (1)			
Barrels of fluid produced daily:		Abandonment complete	procedure ly dry	Evaporation to atmosphere until reside walls pushed in & leveled.	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed	within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION					
8-8-08			Mes s	AUG 1 1 2008	
Date		, ~ s	signature/ o	CONSERVATION DIVISION WIGHITA, KS	
KCC OFFICE USE ONLY					
Date Received: \[\frac{8}{11 \left\ o \star} \] Permit Num	ber:	Perm	it Date:	8/ιι/σ§ Lease Inspection: Yes ■No	