For KCC Use:	8-18-08
Effective Date:	0 10 00
District #	<i>3</i> ,
SGA? ☐ Yes	No.

## Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	August	15	2008	_ Spot X	-ae+
	month	day	year	MUNE CU MU / 21 21 🖴	
DEDATOR	09267			1485	Vest
PERATOR: License#_	JRC 0il Co	mnany 1	Inc	825   Seet from   E / X W Line of Section	
ame:	P. O. Box		LIIC.	Is SECTIONRegular _X _Irregular?	1
dress:	0		5032- 0426	<u> </u>	
ty/State/Zip:	Mike Colvi		30320420	(Note: Locate well on the Section Flat on reverse side)	
ontact Person:	785-448-58		<del></del> -	County: Anderson	
none:				Lease Name: Daniel Well #: DF-8	
ONTRACTOR: License	<sub>#</sub> 33977 🖊			Field Name: Bush City Shoestring	
ıme:	E. K. Ener	gy LLC		Is this a Prorated / Spaced Field?  Target Information(s): Cherokee	∐No
Well Drilled For:	Well Class:	Type E	quipment:	Nearest Lease or unit boundary: 825'	
X Oil Enh	_		ud Rotary	Ground Surface Elevation: 1000 feet	MSL
Gas Stora	=	==	· Rotary	Water well within one-quarter mile:	No
Owo Dispo			ible	Public water supply well within one mile:	ĨΝο
Seismic;#	<b>=</b>			Depth to bottom of fresh water: 50'	
Other				Depth to bottom of usable water:	
				Surface Pipe by Alternate: 1 X 2	
OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 20'	
Operator:				Length of Conductor Pipe required: 0'	
Well Name:				Projected Total Depth: 8001	
Original Completion D	Date:	Original Total C	Depth:	Formation at Total Depth: Cherokee	
rectional, Deviated or H	dorizontal wellbore?		Yes X No	Water Source for Drilling Operations:	
Yes, true vertical depth:				West Tanii Ford Other	
ottom Hole Location:				- DWR Permit #:	
DC DKT #:				indic. Apply for a state want but it is	/
					Νο
				If Yes, proposed zone:	
				FIDAVIT	A A B A I
		•		FIDAVII	NAC LAST
e undersigned hereby	affirms that the drill	ling, completion		WALLES CURPLICATION OF	NACIO: 1
e undersigned hereby is agreed that the follow	affirms that the drill wing minimum requi	ling, completion	on and eventual	plugging of this well will comply with K.S.A. 55 et. seq.	
is agreed that the follow	wing minimum requi	irements will l	on and eventual be met:	plugging of this well will comply with K.S.A. 55 et. seq.  AUG 13 200	
is agreed that the follow  1. Notify the appropri  2. A copy of the appropri	wing minimum requifate district office <b>pr</b> roved notice of inter	irements will l rior to spuddi nt to drill shal	on and eventual be met: ing of well; If be posted on e	AUG 1 3 200 ach drilling rig;	8(
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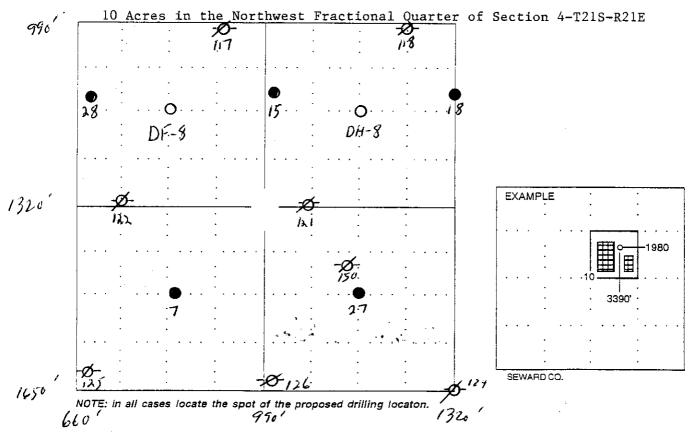
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24587-0000	Location of Well: County: Anderson				
Operator: JRC Oil Company, Inc. Lease: Daniel					
Well Number: DF-8 Field: Bush City Shoestring	Sec. 4 Twp. 21 S. R. 21 X East Wes				
Number of Acres attributable to well: 2.5	ls Section: Regular or X Iπegular				
QTR / QTR / QTR of acreage: NW · NE - SW - NW	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW				

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JRC Oil Company, Inc.			License Number: 09267			
Operator Address: P. O. Box 4	126	Kansas 66032-0426				
Contact Person: Mike Colvin		Phone Number: ( 785 ) 448 -5833				
Lease Name & Well No.: Daniel DF-8	<del></del>	Pit Location (QQQQ):				
Type of Pit:	Pit is:	- 5-MT	NW NE SW NW			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 4 Twp. 21 R. 21 X East West			
Settling Pit X Drilling Pit	If Existing, date o	constructed:	1485 Feet from X North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		825 Feet from East / X West Line of Section			
(If WP Supply API No. or Year Drilled)	1 4 3	(bbis)				
Is the pit located in a Sensitive Ground Water	Area? 🗌 Yes 🏻 🧏	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Surface Clay			
Pit dimensions (all but working pits);	20 Length (fe	eet)10	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to d					
			RECEIVEL) KANSAS CORPORATION COMMISS AUG 1 3 2008			
Distance to account with a series of the ser			None Conservation Division			
Distance to nearest water well within one-mile	·	Source of Inform	west fresh water 50 feet. WICHITA, KS nation:			
None feet Depth of water well	feet	X measu	redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:			Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: Type of materi			I utilized in drilling/workover: Fresh H20			
· ·			ing pits to be utilized: 2			
<u> </u>			procedure Backfill with bulldozer.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			e closed within 365 days of spud date.			
I hereby certify that the above states	nents are true and o	correct to the best	of my knowledge and belief.			
August 8, 2008  Date	M.	ichal s	e closed within 365 days of spud date.  of my knowledge and belief.  Vice President  gnature of Applicant or Agent			
	KCC	OFFICE USE ON	LY			
Date Received: 8   13   08   Permit Numb	er:	Permit	Date: 8/13/08 Lease Inspection: Yes No			