

For KCC Use: 8-18-08
 Effective Date: _____
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 15 2008
month day year

Spot NE NE SW SW NW NW Sec. 4 Twp. 21 S. R. 21 East West
1485 feet from N / S Line of Section
1155 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 09267
 Name: JRC Oil Company, Inc.
 Address: P. O. Box 426
 City/State/Zip: Garnett, Kansas 66032-0426
 Contact Person: Mike Colvin
 Phone: 785-448-5833

(Note: Locate well on the Section Plat on reverse side)

County: Anderson
 Lease Name: Daniel Well #: DH-8
 Field Name: Bush City Shoestring

CONTRACTOR: License# 33977
 Name: E. K. Energy LLC

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Cherokee

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 1155'
 Ground Surface Elevation: 1010 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50'
 Depth to bottom of usable water: 125'/100'

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: 0'

Directional, Deviated or Horizontal wellbore? Yes No

Projected Total Depth: 810'
 Formation at Total Depth: Cherokee

If Yes, true vertical depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other

Bottom Hole Location: _____

DWR Permit #: _____

KCC DKT #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

AUG 13 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/8/2008 Signature of Operator or Agent: Michael S. Colvin Title: Vice President

For KCC Use ONLY
 API # 15 - 003-24588-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. **X**
 Approved by: KWC 8-13-08
 This authorization expires: 8-13-09
(This authorization void if drilling not started within 12 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

4 - 21 - 21E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24588-0000
 Operator: JRC Oil Company, Inc.
 Lease: Daniel
 Well Number: DH-8
 Field: Bush City Shoestring
 Number of Acres attributable to well: 2.5
 QTR / QTR / QTR of acreage: NE NE - SW - NW

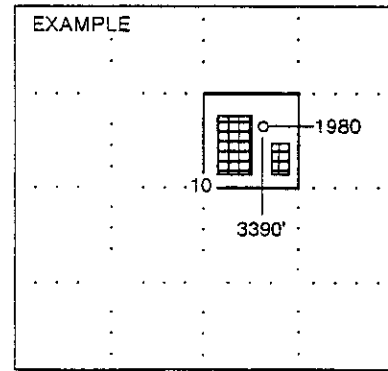
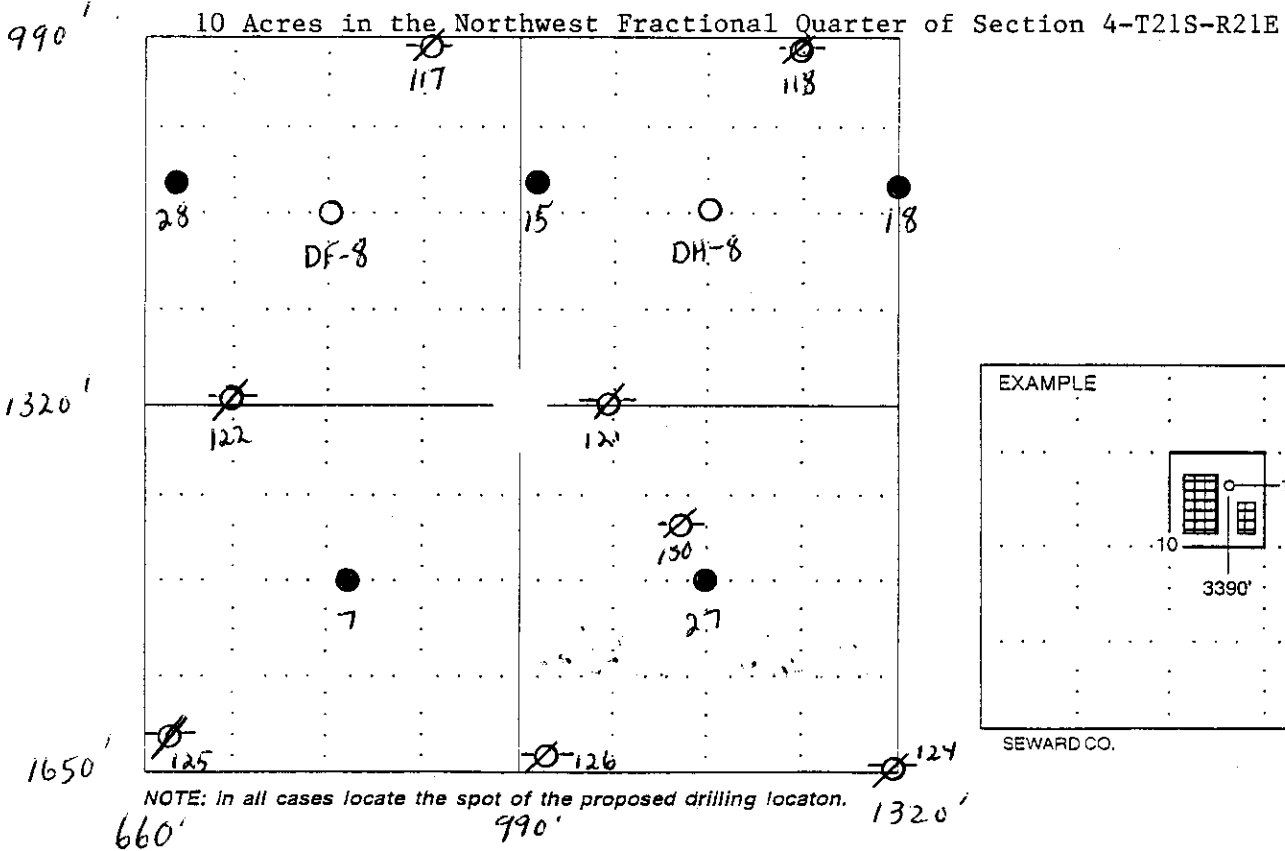
Location of Well: County: Anderson
1485 feet from N / S Line of Section
1155 feet from E / W Line of Section
 Sec. 4 Twp. 21 S. R. 21 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>JRC Oil Company, Inc.</u>		License Number: <u>09267</u>	
Operator Address: <u>P. O. Box 426</u> <u>Garnett, Kansas 66032-0426</u>			
Contact Person: <u>Mike Colvin</u>		Phone Number: (<u>785</u>) <u>448-5833</u>	
Lease Name & Well No.: <u>Daniel DH-8</u>		Pit Location (QQQQ): <u>NE - NE - SW - NW</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>143</u> (bbls)	Sec. <u>4</u> Twp. <u>21</u> R. <u>21</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1485</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1155</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Anderson</u> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Surface Clay</u>	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2008 CONSERVATION DIVISION WICHITA, KS</p>	
Distance to nearest water well within one-mile of pit <u>None</u> / feet Depth of water well _____ feet		Depth to shallowest fresh water <u>50</u> feet. Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh H2O</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Backfill with bulldozer.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>August 8, 2008</u> Date		<u>Michael S. Colvin</u> , Vice President Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>8/13/08</u> Permit Number: _____ Permit Date: <u>8/13/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-003-24588-000