

For KCC Use: 8-17-08
 Effective Date: _____
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 08/17/2008
 month day year

OPERATOR: License# 6236
 Name: MTM Petroleum, Inc.
 Address 1: PO BOX 391
 Address 2: _____
 City: Kingman State: KS Zip: 67068 + 0391
 Contact Person: Marvin Miller
 Phone: 620-532-3794 or 620-546-3035 (cell)

CONTRACTOR: License# 33902
 Name: Hardt Drilling, LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

*WAS: 2235' FNL, 535' FWL
 IS: 2255' FNL, 500' FWL

Spot Description:
 S2 SW NW Sec. 24 Twp. 30 S. R. 7 E W
 (0000) *2,265 2255 feet from N / S Line of Section
 *535 500 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Kingman
 Lease Name: Hufford Well #: 2
 Field Name: SPIVEY - GRABS - BASIL

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary line (in footage): 535
 Ground Surface Elevation: 1450 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 180
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 200
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 4300
 Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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 AFFIDAVIT KANSAS CORPORATION COMMISSION

AUG 13 2008
 AUG 11 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 08/08/08 Signature of Operator or Agent: Mark Miller Title: Agent

For KCC Use ONLY
 API # 15: 095-22164-0000
 Conductor pipe required: None feet
 * Minimum surface pipe required: 200 feet per ALT. I II
 Approved by: EMH 8-12-08 / RML 8-13-08
 This authorization expires: 8-12-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

24
 30
 7
 E
 W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* WAS: Alt II
 IS: Alt I

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-22164-0000

Operator: MTM Petroleum, Inc.

Lease: Hufford

Well Number: 2

Field: SPIVEY - GRABS - BASIL

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ S2 _____ SW _____ NW _____

Location of Well: County: Kingman

2225 2255 feet from N / S Line of Section

525 500 feet from E / W Line of Section

Sec. 24 Twp. 30 S. R. 7 E W

Is Section: Regular or Irregular

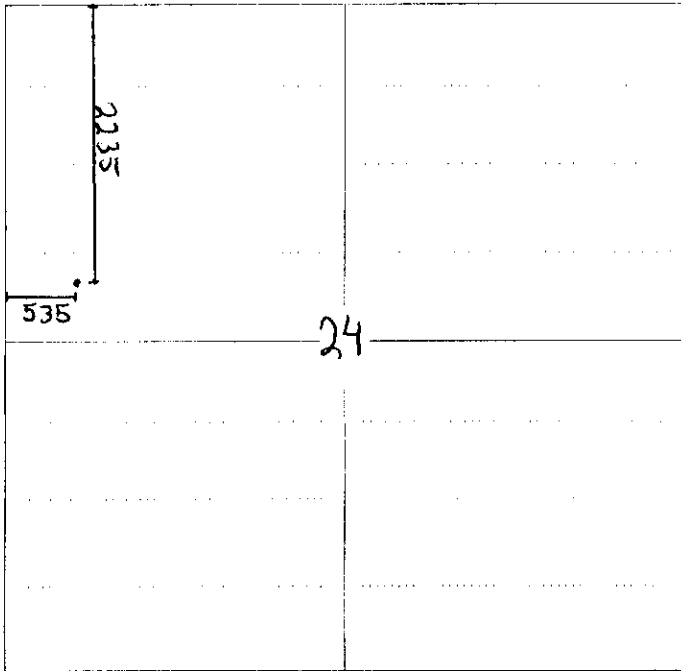
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



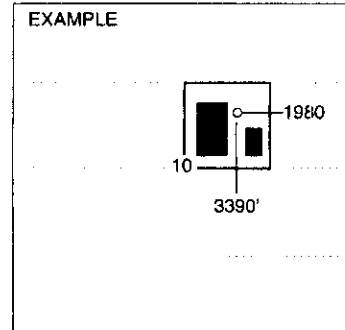
NOTE: In all cases locate the spot of the proposed drilling location.

Kingman, CO

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

UNCORRECTED

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: MTM Petroleum, Inc.		License Number: 6236	
Operator Address: PO BOX 391		Kingman KS 67068	
Contact Person: Marvin Miller		Phone Number: 620-532-3794 or 620-546-3035 (cell)	
Lease Name & Well No.: Hufford 2		Pit Location (QQQQ): _____ S2 _____ SW _____ NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>24</u> Twp. <u>30</u> R. <u>7</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2235 2255</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>525 500</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kingman _____ County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Clay Bottom, Chemical Mud			
Pit dimensions (all but working pits): _____ 80 _____ Length (feet) _____ 80 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 4 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2899</u> ²⁹¹¹ feet Depth of water well <u>27</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of Information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Freshwater</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Haul offsite, jet to reserve, backfill when dry</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2008 CONSERVATION DIVISION WICHITA	
_____ 08/08/08 _____ Date		_____ Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION AUG 11 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>8/11/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: <u>8/11/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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