

For KCC Use:  
Effective Date: 8-18-08  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 1, 2008  
month day year

OPERATOR: License# 3532  
Name: CMX, Inc.  
Address 1: 1551 N. Waterfront Parkway, Suite 150  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67206 + \_\_\_\_\_  
Contact Person: Douglas H. McGinness II  
Phone: 316-269-9052

CONTRACTOR: License# 30606  
Name: Murfin Drilling Company, Inc.

|  |  |  |
|--|--|--|
| Well Drilled For:  | Well Class:  | Type Equipment:                                |
| <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield   | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext.   | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> Seismic; # of Holes _____                       | <input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Other | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Other: _____                                    |  |  |

If OWWO: old well information as follows:  
Operator: Imperial  
Well Name: Bowman #1  
Original Completion Date: 1/20/77 Original Total Depth: 4695

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: 6-ENE NW  
C - NE - NW - Sec. 12 Twp. 27 S. R. 17  E  W  
(a/a/a/a) 660 feet from  N /  S Line of Section  
1,980 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Kiowa

Lease Name: Mull Farms OWWO Well #: 1  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Pleasanton & Cherokee Sand

→ Nearest Lease or unit boundary line (in footage): 660' per operator

Ground Surface Elevation: Apprx. 2120 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 280  
Depth to bottom of usable water: 300

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 448' was set \_\_\_\_\_  
Length of Conductor Pipe (if any): NA

Projected Total Depth: 4500  
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

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**AUG 08 2008**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/7/08 Signature of Operator or Agent: \_\_\_\_\_ Title: President

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

**For KCC Use ONLY**  
API # 15 - 097-20371-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 448 feet per ALT.  I  II  
Approved by: KMH 8-13-08  
This authorization expires: 8-13-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

12  
27  
17  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-20371-00-01  
 Operator: CMX, Inc.  
 Lease: Mull Farms OWWO  
 Well Number: 1  
 Field: Wildcat

Location of Well: County: Kiowa  
660 feet from  N /  S Line of Section  
1,980 feet from  E /  W Line of Section  
 Sec. 12 Twp. 27 S. R. 17  E  W

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: C - NE - NW - \_\_\_\_\_

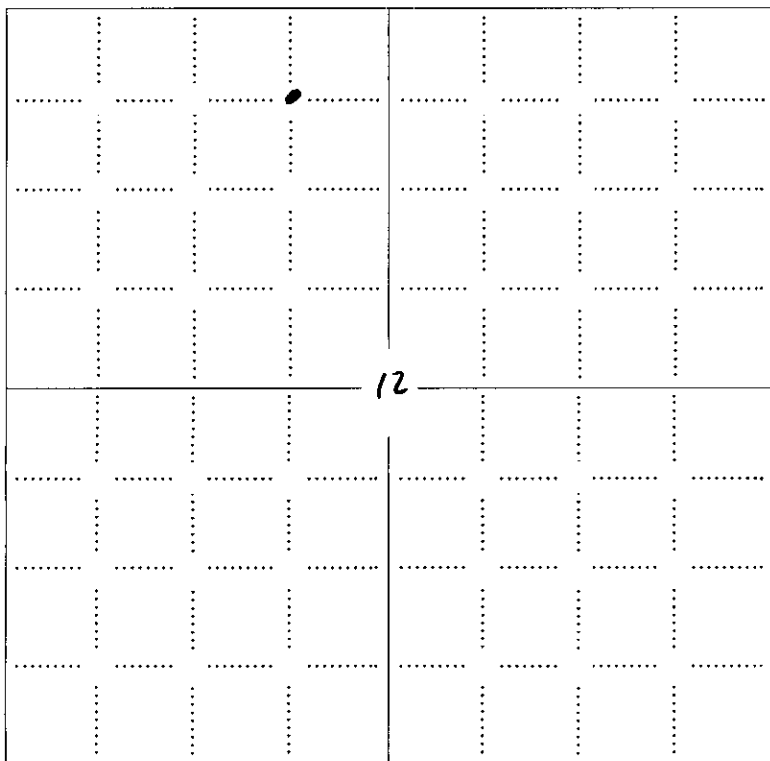
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

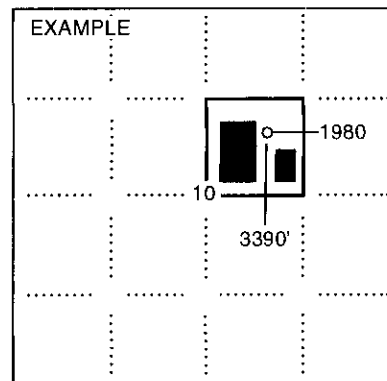
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**AUG 0 8 2008**

CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

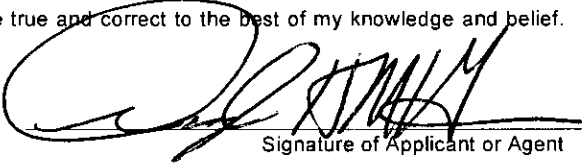
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|   |  |  |
|---|--|--|
| Operator Name: <b>CMX, Inc.</b>   |  | License Number: <b>3532</b>  |
| Operator Address: <b>1551 N. Waterfront Parkway, Suite 150</b>  |  | <b>Wichita KS 67206</b>  |
| Contact Person: <b>Douglas H. McGinness II</b>  |  | Phone Number: <b>316-269-9052</b>  |
| Lease Name & Well No.: <b>Mull Farms OWWO 1</b>   |  | Pit Location (QQQQ):<br><b>C - NE - NW</b>   |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i>  |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>1,750</b> (bbls)  |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  | Sec. <b>12</b> Twp. <b>27</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br>660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br>1,980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br><b>Kiowa</b> County |
| Is the bottom below ground level?<br><input type="checkbox"/> Yes <input type="checkbox"/> No   |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>   |
| Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit   |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  |
| Distance to nearest water well within one-mile of pit<br><u>1311</u> feet    Depth of water well <u>80</u> feet   |  | Depth to shallowest fresh water <u>25</u> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <u>Fresh</u><br>Number of working pits to be utilized: <u>2</u><br>Abandonment procedure: <u>Allow fluid to evaporate and backfill when sufficiently dried.</u><br>Drill pits must be closed within 365 days of spud date.                                  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |  | RECEIVED<br>KANSAS CORPORATION COMMISSION<br><b>AUG 08 2008</b><br>CONSERVATION DIVISION<br>WICHITA, KS  |
| Date <u>8/7/08</u><br>Date  |  | <br>Signature of Applicant or Agent  |
| <b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>  |  |  |
| Date Received: <u>8/8/08</u> Permit Number: _____    Permit Date: <u>8/12/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |  |

15-097-20371-0001



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

August 12, 2008

CMX, Inc.  
1551 N. Waterfront Pkwy Ste 150  
Wichita, KS 67206

RE: Drilling Pit Application  
Mull Farms OWWO Lease Well No. 1  
NW/4 Sec. 12-27S-17W  
Kiowa County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

cc: File

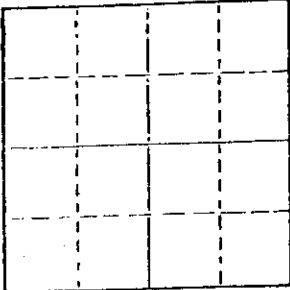
15-097-20371-00-00

STATE OF KANSAS CORPORATION COMMISSION

WELL PLUGGING RECORD

ve All Information Completely Make Required Affidavit Mail or Deliver Report to Conservation Division State Corporation Comm. 245 North Water Wichita, KS 67202

Kiowa County. Sec. 12 Twp. 27S Rge. 17W E/W Location as "NE/CNW1/4SW1/4" or footage from lines C NE NW Lease Owner Imperial Oil Company Lease Name Bowman Well No. 1 Office Address 720 Fourth Financial Center, Wichita, Ka. 67202 Character of Well (Completed as Oil, Gas or Dry Hole) D & A Date Well completed January 20, 1977 Application for plugging filed January 20, 1977 Application for plugging approved January 20, 1977 Plugging commenced January 20, 1977 Plugging completed January 20, 1977 Reason for abandonment of well or producing formation D & A If a producing well is abandoned, date of last production 19



Locate well correctly on above Section Plot

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein Producing formation Depth to top Bottom Total Depth of Well 4692' Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Row 1: 8 5/8", 440.13', -0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged w/35 sx @ 275', 15 sx @ 40'; 5 sx in rathole

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FEB 01 1977

CONSERVATION DIVISION Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Red Tiger Drilling Company 1720 KSB&T Building, Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick, ss. Gloria Fawcett (employee of contractor) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gloria Fawcett 1720 KSB&T Building, Wichita, Kansas 67202 (Address)

SUBSCRIBED AND SWORN TO before me this 24th day of January, 1977.

My commission expires

Joyce A. Hagermann Notary Public.

