

For KCC Use: 8-19-08
 Effective Date: 8-19-08
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 20th 2008
month day year

OPERATOR: License# 5046 ✓
 Name: Raymond Oil Company, Inc.
 Address 1: PO BOX 48788
 Address 2: _____
 City: Wichita State: KS Zip: 67021 + _____
 Contact Person: Ted McHenry
 Phone: 316-267-4214

CONTRACTOR: License# 6039 ✓
 Name: LD Drilling, Inc

Spot Description: 30' North & 135' East of the
NE NE NE Sec. 6 Twp. 10 S. R. 34 E W
(0000) 300 feet from N / S Line of Section
195 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Thomas
 Lease Name: Dee Olson Well #: 1
 Field Name: WC

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): LKC, Miss ✓

Nearest Lease or unit boundary line (in footage): 195' E ✓

Ground Surface Elevation: 3294' feet MSL

Water well within one-quarter mile: Yes No ✓

Public water supply well within one mile: Yes No ✓

Depth to bottom of fresh water: 220

Depth to bottom of usable water: 1800

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 300' ✓

Length of Conductor Pipe (if any): NA

Projected Total Depth: 4950' ✓

Formation at Total Depth: Miss ✓

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: Contractor will file ✓

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No ✓

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: _____

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Oil & gas leases w/ pooling clauses submitted.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1201, KANSAS CORPORATION COMMISSION.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-13-08 Signature of Operator or Agent: Ted McHenry Title: Geologist

For KCC Use ONLY
 API # 15 - 193-20749-0000
 Conductor pipe required None feet
 Minimum surface pipe required 270 feet per ALT. I II
 Approved by: LD 8-14-08
 This authorization expires: 8-14-09
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

6
10
34
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 193-20749-0000

Operator: Raymond Oil Company Inc.

Lease: Dee Olson

Well Number: 1

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____

Location of Well: County: Thomas
 _____ 300' feet from N / S Line of Section
 _____ 195' feet from E / W Line of Section
 Sec. 6 Twp. 10 S. R. 34 E W

Is Section: Regular or Irregular

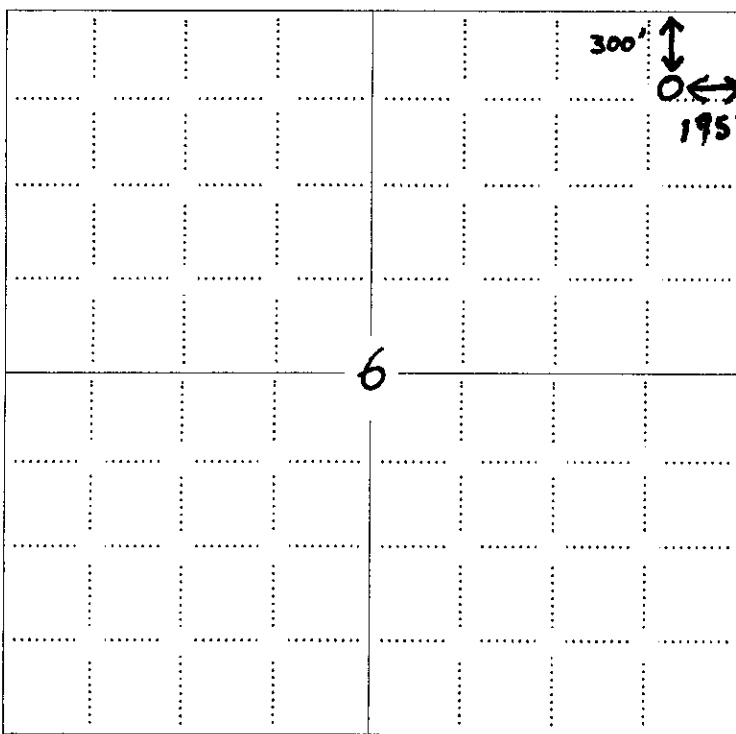
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

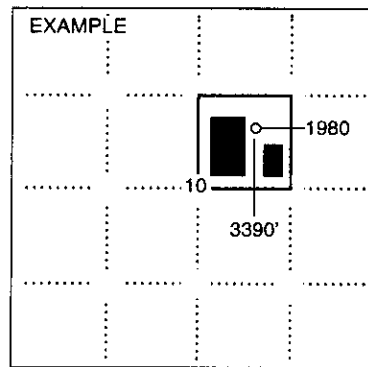
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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AUG 13 2008
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Raymond Oil Company, Inc.		License Number: 5046
Operator Address: PO BOX 48788 Wichita, KS 67201		
Contact Person: Ted McHenry		Phone Number: 316-267-4214
Lease Name & Well No.: Dee Olson 		Pit Location (QQQQ): NE NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,500 (bbbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 6 Twp. 10 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 300 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 195 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Thomas County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Inspection <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2008 </div>
Distance to nearest water well within one-mile of pit <small>greater than 5280'</small> N/A feet Depth of water well 180 feet		Depth to shallowest fresh water 120 feet CONSERVATION DIVISION Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR <small>WICHITA, KS</small>
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh mud Number of working pits to be utilized: 3 Abandonment procedure: Evaporate & back fill! Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 8/13/2008		Signature of Applicant or Agent: <i>Ted McHenry</i>
KCC OFFICE USE ONLY		
Date Received: 8/13/08 Permit Number: _____ Permit Date: 8/14/08		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-193-20749-0000