

For KCC Use:
 Effective Date: 8-19-08
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 1, 2008
month day year

OPERATOR: License# 33918
 Name: Wellstar Corporation
 Address 1: 11990 Grant St., Ste 550
 Address 2:
 City: Northglenn State: CO Zip: 80233
 Contact Person: Randall Arnold
 Phone: 303-280-4511

CONTRACTOR: License# 5892
 Name: Berentz Drilling Company

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Storage	<input type="checkbox"/> Other	
<input type="checkbox"/> Disposal		
Seismic: # of Holes		
Other:		
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:
 KCC DKT #: 08-CONS-088-UNI (Unitization)

Spot Description: ~~2260 FNL 2530 FEL~~
 SW SW NE Sec. 33 Twp. 34 S. R. 2 E W
 2,260 feet from N / S Line of Section
 2,530 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Sumner
 Lease Name: Neal Well #: 15

Field Name: Simpson Sand Padgett Unit
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Simpson
 Nearest Lease or unit boundary line (in footage): 110' to Wolf Lease

Ground Surface Elevation: 1175 feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150

Depth to bottom of usable water: 230
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 250
 Length of Conductor Pipe (if any): None

Projected Total Depth: 3900'
 Formation at Total Depth: Simpson

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-671. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well,
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/5/08 Signature of Operator or Agent: [Signature] Title: Agent/Engineer

For KCC Use ONLY

API # 15 - 191-22545-0000

Conductor pipe required None feet

Minimum surface pipe required 250 feet per ALT. I II

Approved by: [Signature] 8-14-08

This authorization expires: 8-14-09
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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 CONSERVATION DIVISION
 WICHITA, KS

33
 34
 2
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-22545-0000
Operator: Wellstar Corporation
Lease: Neal
Well Number: 15
Field: Simpson Sand Padgett Unit

Location of Well: County: Sumner
2,260 feet from N / S Line of Section
2,530 feet from E / W Line of Section
Sec. 33 Twp. 34 S. R. 2 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SW SW SW NE

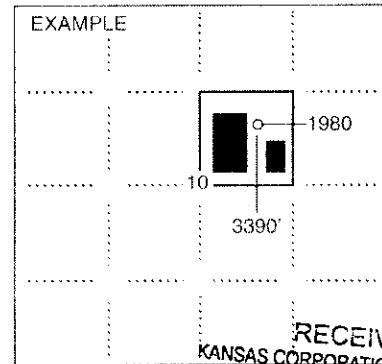
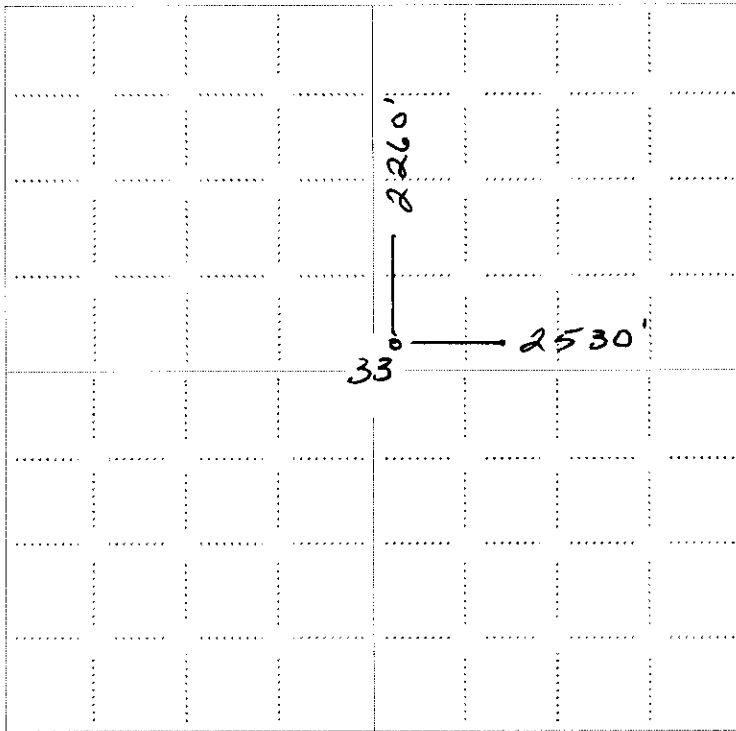
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

15-191-22545-0000

721082
INVOICE NO.

WELLSTAR CORPORATION
OPERATOR

15 Neal
NO. FARM

Sumner 33 34s 2e
COUNTY S T R

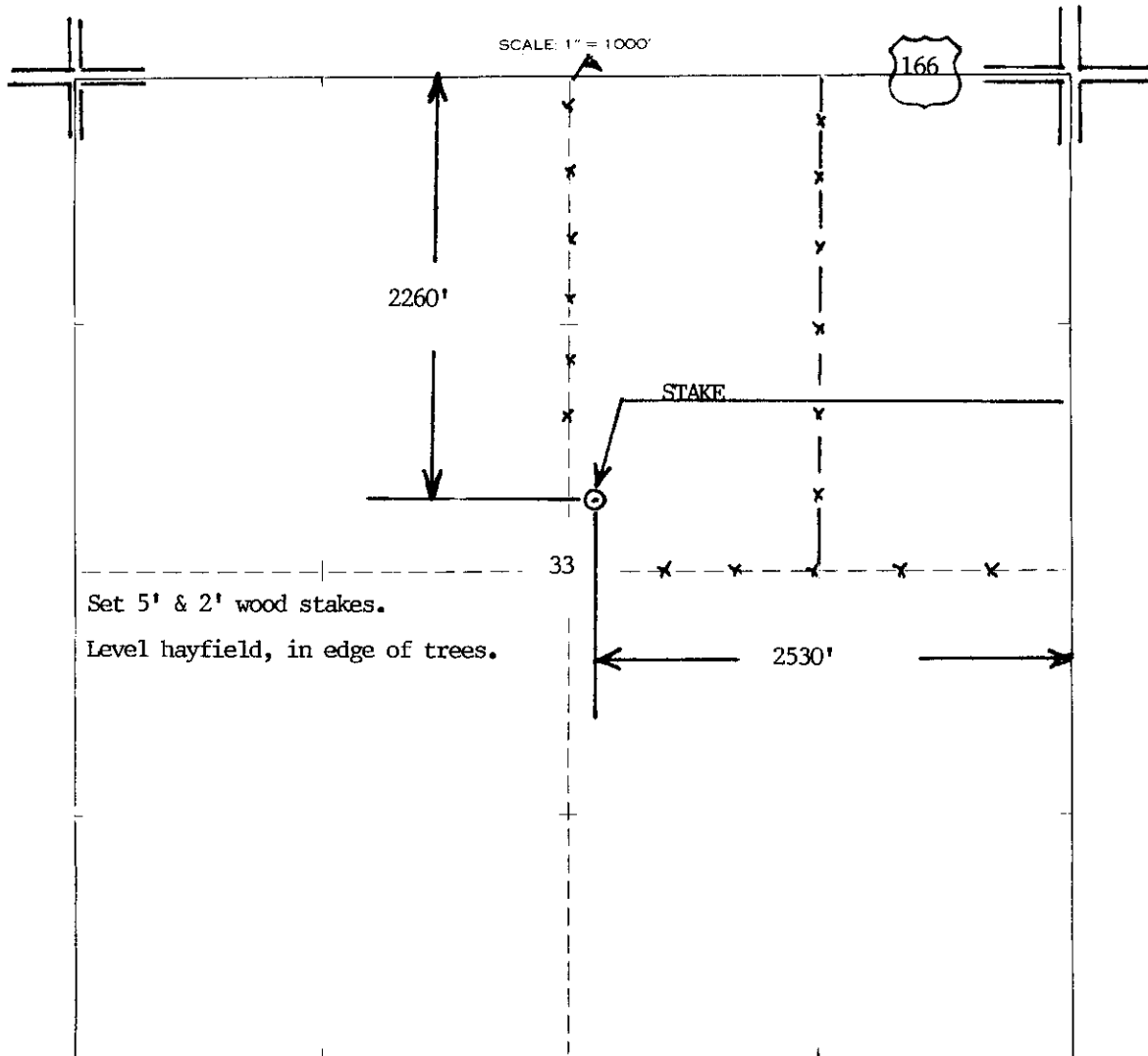
2260' ENL & 2530' FEL
LOCATION

ELEVATION: 1175' GR



WELLSTAR CORPORATION
11990 Grant St., Ste 550
Northglenn CO 80233

AUTHORIZED BY: Randy Arnold



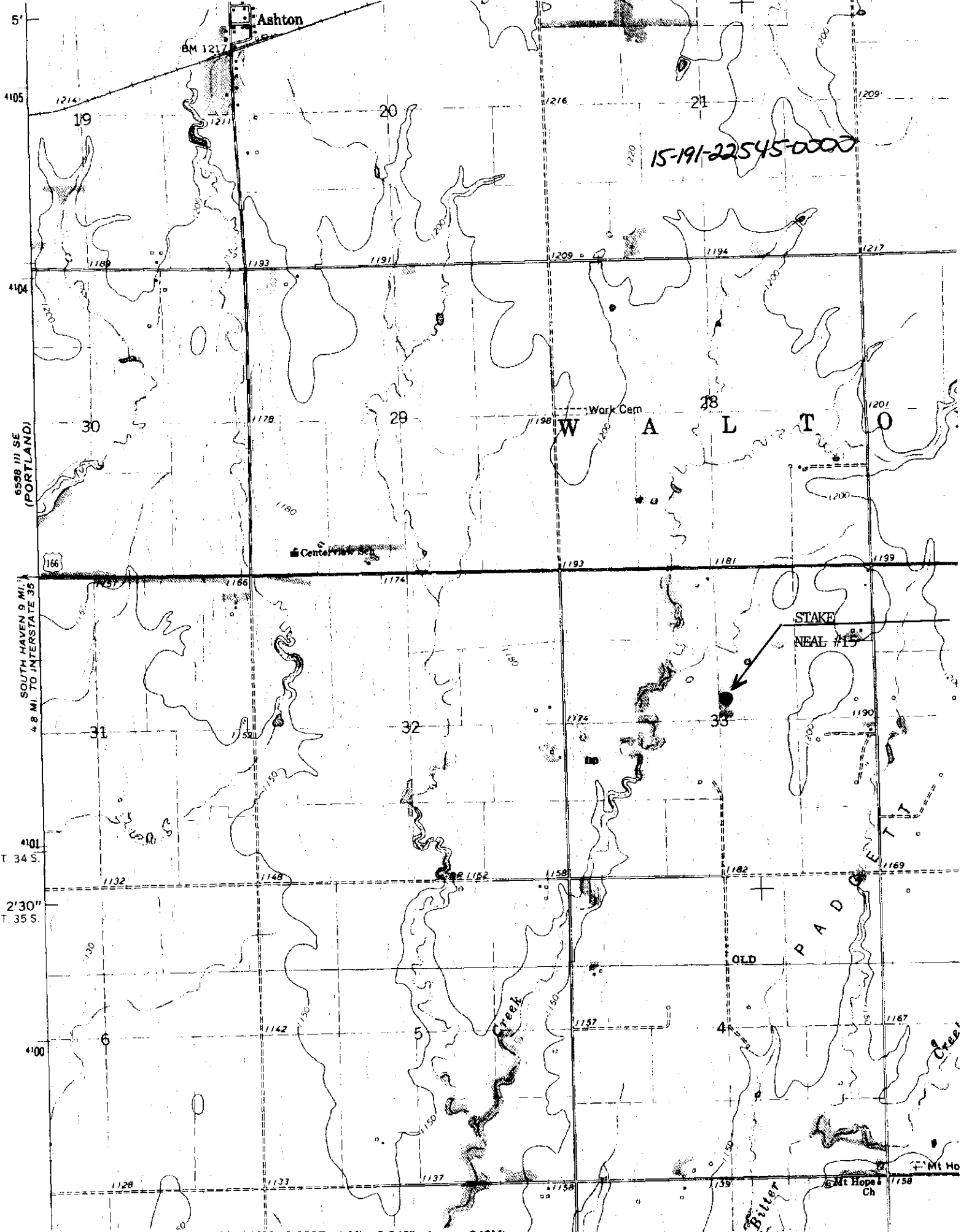
Set 5' & 2' wood stakes.
Level hayfield, in edge of trees.

Staked 07/24/08

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'Geuda Springs; KS' Scale: 1" = 0.379Mi 610Mt 2,000Ft, 1 Mi = 2.640" , 1 cm = 240Mt

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Wellstar Corporation		License Number: 33918
Operator Address: 11990 Grant St., Ste 550		Northglenn CO 80233
Contact Person: Randall Arnold		Phone Number: 303-280-4511
Lease Name & Well No.: Neal 15		Pit Location (QQQQ): SW SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 33 Twp. 34 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2,260 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,530 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sumner County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Coated with Bentonite
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2931 feet Depth of water well 40 feet		Depth to shallowest fresh water 20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh wire mud Number of working pits to be utilized: 2 Abandonment procedure: Evaporate + backfill Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8/5/08 Date <i>Randall Arnold</i> Signature of Applicant or Agent AUG 11 2008 CONSERVATION DIVISION WICHITA KS		

15-191-22545-0000
0000-5H-SEP-161-51

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 8/11/08	Permit Number: _____	Permit Date: 8/11/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202