

OWWO

For KCC Use: 8-19-08
Effective Date: 8-19-08
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 19, 2008
month day year

Spot Description: _____
_____ W/2 - NE/4 - NW/4 Sec. 24 Twp. 11 S. R. 25 E W
(10000) 660 feet from N / S Line of Section
1,650 feet from E / W Line of Section

OPERATOR: License# 5237
Name: Plano Petroleum Corporation
Address 1: P. O. Box 860247
Address 2: _____
City: Plano State: Tx. Zip: 75086 + _____
Contact Person: Ken Fletcher
Phone: 972-422-4335
CONTRACTOR: License# 32028
Name: Chito's Well Service, LLC

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Trego
Lease Name: Shearer Well #: 3
Field Name: Garner West

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing
Nearest Lease or unit boundary line (in footage): 660'
Ground Surface Elevation: 2445 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180' 150'
Depth to bottom of usable water: 1125'

Surface Pipe by Alternate: I II
Length of Surface Pipe ~~Planned to be set~~: 8 5/8' already set @ 208' Alt II
Length of Conductor Pipe (if any): _____
Projected Total Depth: 3925'
Formation at Total Depth: 3840'

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Northwest Well Service, Inc.
Well Name: Anna Brown #3
Original Completion Date: 7-01-1971 Original Total Depth: 3925'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-13-08 Signature of Operator or Agent: Ken Fletcher Title: President

For KCC Use ONLY
API # 15 - 195-20183-00-01
Conductor pipe required None feet
Minimum surface pipe required 208 feet per ALT. I II
Approved by: Perm 8-14-08
This authorization expires: 8-14-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

24
11
25
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-20183-00-01
Operator: Plano Petroleum Corporation
Lease: Shearer
Well Number: 3
Field: Garner West

Location of Well: County: Trego
660 feet from N / S Line of Section
1,650 feet from E / W Line of Section
Sec. 24 Twp. 11 S. R. 25 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - W/2 - NE/4 - NW/4

Is Section: Regular or Irregular

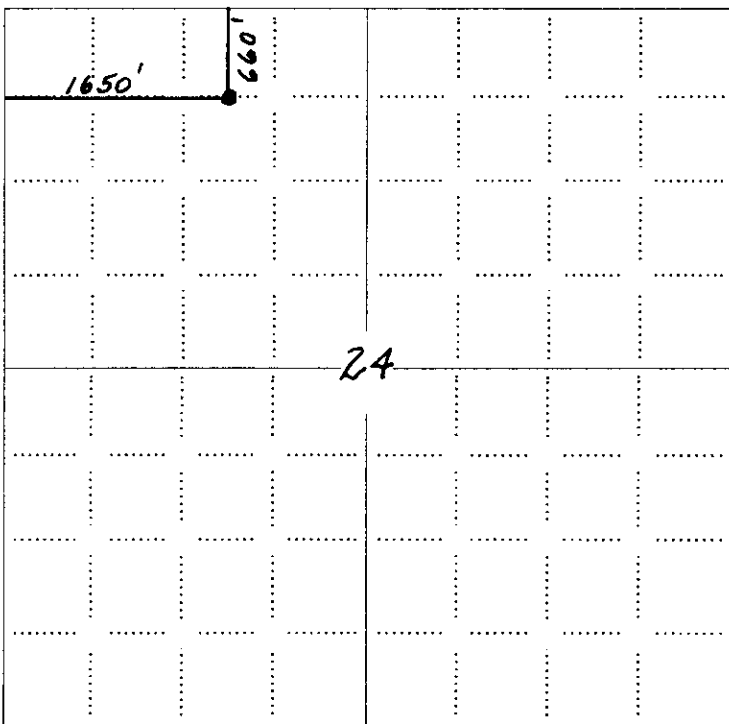
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

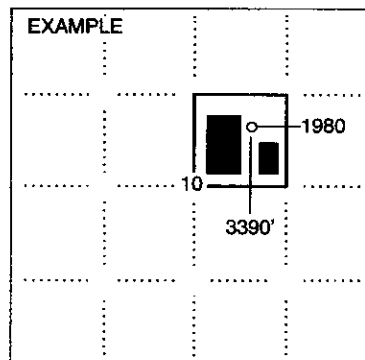
(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Plano Petroelum Corporation		License Number: 5237	
Operator Address: P. O. Box 860247		Plano	Tx. 75086
Contact Person: Ken Fletcher		Phone Number: 972-422-4335	
Lease Name & Well No.: Shearer 3		Pit Location (QQQQ): <u>W2 NE NW</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: 8-19-08 Pit capacity: 50 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Trego _____ County	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Normal plastic oilfield liner covering bottom and sides of pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>n/a</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>UNKNOWN</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow to dry, backfill and level</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
8-13-08 Date	 Signature of Applicant or Agent		AUG 14 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		Date Received: <u>8/14/08</u> Permit Number: _____ Permit Date: <u>8/14/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-195-20183-0001

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-20183-00-00
Spot: CW2NENW Sec/Twnshp/Rge: 24-11S-25W
4620 feet from S Section Line, 3630 feet from E Section Line
Lease/Unit Name: BROWN ANNA Well Number: 3
County: TREGO Total Vertical Depth: 3925 feet

Operator License No.: 31664
Op Name: NORTHWEST WELL SERVICE, INC.
Address: BOX 159
MERINO, CO 80741

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 208
Production: Size 5.5 feet: 3912 w/250 sxs cmt \$ 127.56
Liner: Size _____ feet:

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/03/2001 3:00 PM
Plug Co. License No.: 31664 Plug Co. Name: NORTHWEST WELL SERVICE, INC.
Proposal Rcvd. from: JIM Company: NORTHWEST WELL SERVICE, INC. Phone: (970) 522-4115

Proposed Plugging Method: Order 8 yards Redi-Mix.

Plugging Proposal Received By: CARL GOODROW Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 04/03/2001 4:00 PM KCC Agent: CARL GOODROW

Actual Plugging Report:

8 5/8" set at 208' cwc. 5 1/2" set at 3912' w/250 sxs cwc.
Prod Perfs 3912' - 3925'.
Filled casing with 10 yards Redi-Mix by yield.
Plug complete.

INVOICED
DATE 4-20-01
USE. NO. 2001061690

Remarks:

Plugged through: CSG

District: 04

JD

Signed Carl Goodrow
(TECHNICIAN)

APR 10 2001