# For KCC Use: Effective Date: ...

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007
Form must be Typed
Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

				•				
Expected Spud Date:	8	22	2008	Spot Description:				
	month	day	year	C \$/2 _ NE	.A.			
OPERATOR: License#	9951 🗸			(0/0/0/0) 1,980 feet from N / S Line of Section				
Name: Kirby Krier Oil, I	nc.			1,320 feet from $X \in I$ W Line of Section				
Address 1: 1043 NE 80	th. Road			Is SECTION: Regular Irregular?	<b>-</b> ,,			
Address 2:		····						
City: Claflin	State: KS	Zip: _ <sup>6</sup>	57525 <sub>+</sub>	(Note: Locate well on the Section Plat on reverse side)  County: Barton				
Contact Person: Kirby K	(rier			Lease Name: Kathy Well #: 1				
Phone: 620-587-3810				Field Name: Kraft-Prusa				
CONTRACTOR: License#	33905		The state of the s	Is this a Prorated / Spaced Field?				
Name: Royal Drilling, Inc.			· · · · · · · · · · · · · · · · · · ·	Target Formation(s): Arbuckle	0			
Well Drilled For:	Well Class:	Tu	oe Equipment:	Nearest Lease or unit boundary line (in footage):				
⊠Oil Enh F		4		Ground Surface Elevation: 1932 feet MS	SL			
Gas Storag			Mud Rotary Air Rotary	Water well within one-quarter mile:				
Dispo	~ <b> </b>	" ⊨	Cable	Public water supply well within one mile:	•			
Seismic ; # c		L_		Depth to bottom of fresh water: 212				
Other:				Depth to bottom of usable water:	*******			
				Surface Pipe by Alternate:				
lf OWWO: old well	information as follow	vs:		Length of Surface Pipe Planned to be set: 386 400 min				
Operator:				Length of Conductor Pipe (if any):				
Well Name:				Projected Total Depth: 3400				
Original Completion Da				Formation at Total Depth: Arbuckle	_			
				Water Source for Drilling Querations:				
Directional, Deviated or Ho			Yes⊠No	Well Farm Pond Other:				
If Yes, true vertical depth:				DWR Permit #:	_			
Bottom Hole Location:								
KCC DKT #-				(Note: Apply for Permit with DWR				
KCC DKT #:				(Note: Apply for Permit with DWR )  Will Cores be taken? Yes X No	0			
KCC DKT #:				Will Cores be taken? Yes X No	o —			
KCC DKT #:				Will Cores be taken?  If Yes, proposed zone:  RECEIVED	_			
			AF	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMM	_			
The undersigned hereby a	affirms that the drill	ing, comp	<b>AF</b>	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMM	— MISSIC			
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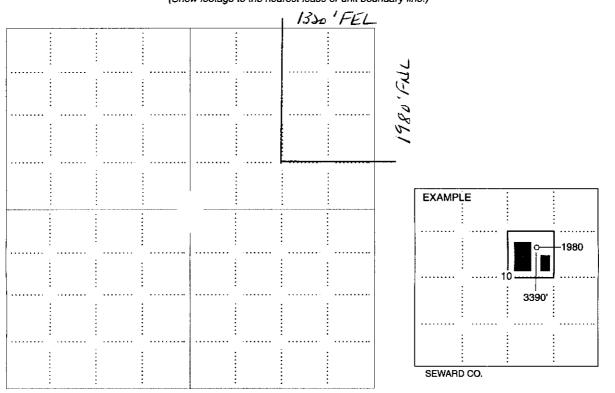
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25252-0000			
Operator: Kirby Krier Oil, Inc.	Location of Well: County: Barton		
Lease: Kathy	1,980 feet from N / S Line of Section		
Well Number:	1,320 feet from X E / W Line of Section		
Field: Kraft-Prusa	Sec. 22 Twp. 16 S. R. 12 E X W		
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  C S/2 _ NE	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Kirby Krier Oil, Inc	License Number: 9951								
Operator Address: 1043 NE 80t	Claflin KS 67525								
Contact Person: Kirby Krier	Phone Number: 620-587-3810								
Lease Name & Well No.: Kathy		1	Pit Location (QQQQ):						
Type of Pit:	Pit is:			NE					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 22 Twp. 16 R. 12 East West						
Settling Pit Drilling Pit	If Existing, date of	onstructed:	1,980 Fee	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		1,320 Feet from East / West Line of Section						
(If WP Supply API No. or Year Drilled)	1200	(bbls)	Barton			County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentrat	tion:		mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?						
Yes No	No	Native Mud	in a plastic liner is not	useu:					
Pit dimensions (all but working pits):	Length (fe	eet)80	Width (feet)		N/A: Steel	Pits			
Depth fr	om ground level to de	eepest point:	6 (feet)		No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic mandluding any special r	aintenance and deterr	nining				
material, and modern procedure	•	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	openia.	eg.		į			
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water	212 feet.	_				
<u> </u>	measured well owner electric log KDWR								
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	kover and Haul-Off Pits ONLY:						
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh Mud						
Number of producing wells on lease:	Number of wor	umber of working pits to be utilized:3							
Barrels of fluid produced daily:	Abandonment procedure: Allow to dry and backfill								
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.								
RECEIVED     I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   KANSAS CORPORATION COMM									
		<i>*</i> • • • •	$\overline{}$		AUG 1	5 2008			
8-13-2008		Therry	Sayna			TION DIVISIO			
Date		/ S	ignature of Applicant	or(Agent)		HITA. KS			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS									
Date Received: 8/15/08 Permit Num	ber:	Perm	it Date: <u>8 / 15 / 08</u>	Lease Inspection	: Yes	<b></b> ₩No			