"Correction

RECEIVED KANSAS CORPORATION COMMISSION TWEEL # 8-15-701 CORRECTED

CONSERVATION DIVISION

WICHITA, KS

October 2007 Form must be Typed Form must be Signed

## For KCC Use: District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

	(5) days prior to commencing well
Expected Spud Date: August 5 2008	Spot Description:
month day year	, NENWNWSec. 33Twp. 19S. Fl. 11EXW
6768	(Ordicio) 435 / feet from N / S Line of Section
OPERATOR: License#	
Name: Carrie Exploration & Development	HEET TON LE L'AND OF COLLON
Address 1: 5400 - 24th	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Great Bend State: KS Zip: 67530 +	County: Barton
Contact Person: Ronald Herold	Lease Name: Sandhill Roth Pfaff Twell # 1-2
Phone: 913-961-2760	Field Name: Ellinwood North
	i L. 1871
CONTRACTOR: License# 33350	Is this a Prorated / Spaced Field?
Name: Southwind Drilling, Inc.	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 435
	Ground Surface Elevation: 1776' feet MSL
Oil C Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Water west with the quality william.
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of tresh water: 150'
Other:	Depth to bottom of usable water: 230'
	Surface Pipe by Alternate: XI III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
<del></del>	Length of Conductor Pipe (if any): None
Operator:	Projected Total Depth: 3800'
Well Name:	Projected rotal Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	X Well   Farm Pond   Other:
If Yes, true vertical depth.	DWR Permit #: WW070574 / 20070458
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
Noil# chaid be #2	If Yes, proposed zone:
Nell # Should be #2	
instead of #1" AFFI	RECEIVED
· · · · · · · · · · · · · · · · · · ·	IDAVIT KANSAS CORPORATION COMMISSI
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	JUL 2 5 <b>200</b> 8
Notify the appropriate district office <i>prior</i> to spudding of well;  A property of the appropriate district of intent to drill cheft be posted as each.	drilling rig: CONSERVATION DIVISION
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of</li> <li>The minimum amount of surface pipe as specified balow shall be set b</li> </ol>	
through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation
4. If the well is dry hole, an agreement between the operator and the distri	ct office on ohio length and placement is necessary <b>prior to plugging</b> ;
The appropriate district office will be notified before well is either plugge	d or production casing is comented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or nursuant to Annendix "B" - Fastern Kansas surface casing order #13	3,891-C, which applies to the KCC District 3 area, alternate If cementing
must be completed within 30 days of the spud date or the well shall be	blugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the be	si di my kriowieuge and bellet.
7/24/08 KONNO	Kana Agent
Date: Signature of Operator of Agent:	A CONTRACTOR OF THE CONTRACTOR
08-14-08 RONED	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
$1  0.09 - 3 < 30 \cdot 0.000$	File Completion Form ACO-1 within 120 days of spud date;
API # 15:	- File acreage attribution plat according to field proration orders;
Conductor pipe required	Notify appropriate district office 48 hours prior to workover or re-entry,
257)	Submit plugging report (CP-4) after plugging is completed (within 60 days);
1 1 2 2000 0 1000	Obtain written approval before disposing or injecting salt water.
Approved by: 144 25 (1)	If this permit has expired (See: authorized expiration date) please
This authorization expires:	- IT THIS DECIMIT HAIS BROTTED (366, AUTHORIZED EXPIRATION GARE) PIECESE
(This authorization void if drilling not started within 12 months of approval date.)	
(1189 CONTO LEGICO) FOR A CHILD STORE OF THE STORE OF THE CONTO	check the box below and return to the address below.
(1779 daniel Lance) 700 a dialegy for blanch of the control of the	check the box below and return to the address below  Well Not Drilled - Permit Expired Date:
Spud date: Agent:	check the box below and return to the address below.