

For KCC Use:

Effective Date: 8-23-08

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September, 1 2008
month day year

OPERATOR: License# 33263

Name: The Bill Bowman Oil Company

Address 1: 2640 W Road

Address 2: _____

City: Natoma State: KS Zip: 67651

Contact Person: William F. Bowman

Phone: 785-885-4830

CONTRACTOR: License# 33237

Name: Anderson Drilling

Spot Description: 134' south and 182' west #4
SW ne sw Sec. 30 Twp. 5 S. R. 21 E W
(2000) 1,516 feet from N / S Line of Section
1,832 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Norton

Lease Name: Voss Well #: 1

Field Name: WC (2 w of Ray West)

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Reagan Sand

Nearest Lease or unit boundary line (in footage): 1134

Ground Surface Elevation: 2293 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200' 100 ft

Depth to bottom of usable water: 1120' 450 ft

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 210 feet 250' minimum

Length of Conductor Pipe (if any): None

Projected Total Depth: 3,740

Formation at Total Depth: Reagam Sand

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary

Gas Storage Pool Ext. Air Rotary

Disposal Wildcat Cable

Seismic; # of Holes _____ Other _____

Other: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: August 13, 2008 Signature of Operator or Agent: William F. Bowman Title: Owner

For KCC Use ONLY

API # 15 - 137-20490-0000

Conductor pipe required None feet

Minimum surface pipe required 250 feet per ALT. I II

Approved by: WFB 8-18-08

This authorization expires: 8-18-09

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____

Signature of Operator or Agent: _____

30
5
21
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 137-20490-0000
Operator: The Bill Bowman Oil Company
Lease: Voss
Well Number: 1
Field: WC(2 w of Ray West)

Location of Well: County: Norton
1,516 feet from N / S Line of Section
1,832 feet from E / W Line of Section
Sec. 30 Twp. 5 S. R. 21 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - SW - ne - sw

Is Section: Regular or Irregular

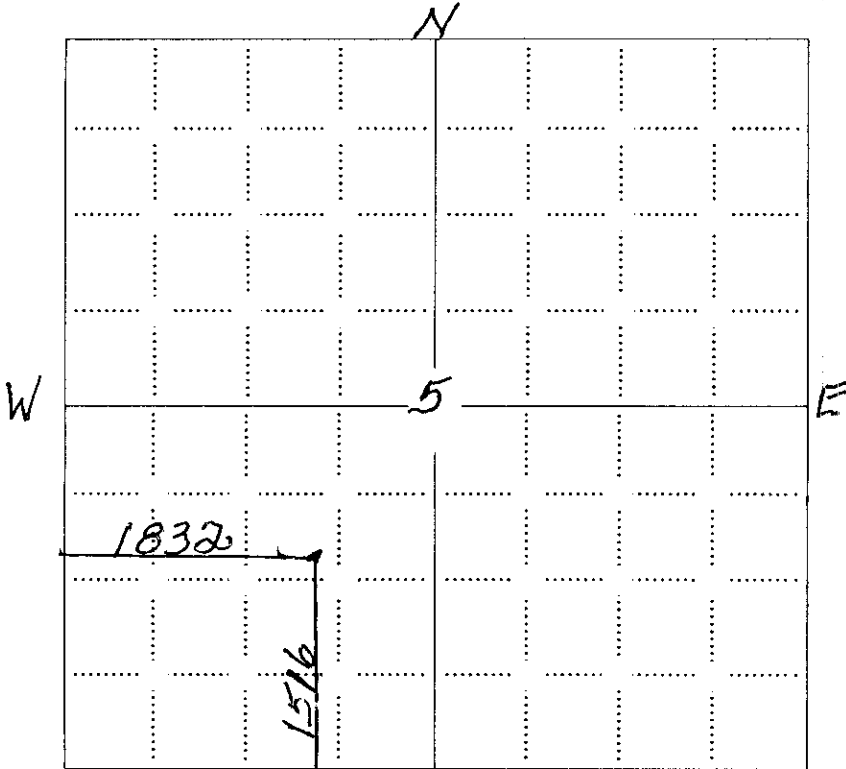
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

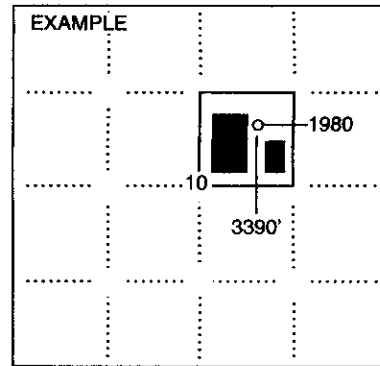
(Show footage to the nearest lease or unit boundary line.)



RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

Norton Co. S

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: The Bill Bowman Oil Company		License Number: 33263
Operator Address: 2640 w road, Natoma, Kansas		
Contact Person: William F. Bowman		Phone Number: 785-885-4830
Lease Name & Well No.: Voss # 1		Pit Location (QQQQ): SW ne SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 6,000 (bbls)	Sec. 30 Twp. 5 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,516 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,832 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Norton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil. black polyethylene		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. The pit will be visually monitored on a 24 hour basis for any water loss.
Distance to nearest water well within one-mile of pit 5100 feet Depth of water well 40 feet		Depth to shallowest fresh water 100 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud and solids Number of working pits to be utilized: Three plus reserve Abandonment procedure: Air dry and backfill Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8-13-08 Date	<i>William F. Bowman</i> Signature of Applicant or Agent	AUG 18 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 8/18/08 Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: 8/18/08		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-13220490-0000