For KCC Use: Effective Date: District # District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| Expected Spud Date: | August : | 30 2008 | الماسية الماسية | |
|--|---|--|--|--|
| Expected opad Bate: | | day year | Spot Description: | 20 🗔 |
| | | | SW _ SW Sec. 9 Twp. 3 | |
| OPERATOR: License# | 33392 | | feet from [| N / X S Line of Section |
| Name: Keith F. Walker C | | LLC | | ☐ É / X W Line of Section |
| Address 1: 103 West Boy | d Street | | Is SECTION: Regular Irregular? | |
| Address 2: | | | (Note: Locate well on the Section Pla | it on reverse side) |
| | | Zip: <u>73069</u> + | County: Meade | |
| Contact Person: Alan L. S | Stacy | | Lease Name: Comstock | Well #: 9 #2 |
| Phone: 405-701.0676 | | | Field Name: | |
| CONTRACTOR: License#_ | 34000 | | Is this a Prorated / Spaced Field? | Yes No |
| Name: Kenai Mid-Contine | nt | | Target Formation(s): Chester | |
| | | | Nearest Lease or unit boundary line (in footage): | 660' |
| Well Drilled For: | Well Class: | Type Equipment: | Ground Surface Elevation: 2760 | feet MSL |
| Oil / Enh R | | Mud Rotary | Water well within one-quarter mile: | Ves Ma |
| Gas Storag | | Air Rotary | Public water supply well within one mile: | Ves No |
| Dispos | <u> </u> | Cable | Depth to bottom of fresh water: | |
| Seismic ;# o | f Holes Other | | Depth to bottom of usable water: | |
| Other: | | | 0 f Di h Alta | |
| If OWWO: old well i | information as follows: | | Length of Surface Pipe Planned to be set: 170 | ×0′ |
| | | | Length of Surface Pipe Planned to be set: | _ |
| • | | | Length of Conductor Pipe (if any): — Projected Total Depth: | |
| | | | - Projected Total Depth: 5900 per Chester | 21- |
| Original Completion Da | te:Orig | inal Total Depth: | | |
| Directional, Deviated or Hor | izontal wellhore? | Yes No | Water Source for Drilling Operations: | |
| If Yes, true vertical depth: | | | | |
| Bottom Hole Location: | | | (Note: Apply for Permit with E | |
| KCC DKT #: | | | Will Cores be taken? | Yes No |
| | | | If Yes, proposed zone: | ☐ les ☑ 140 |
| | | , | ii les, proposed zone. | |
| Consolidated Gash | eusehold attu | ched | FIDAVIT KANSA | RECEIVED |
| | | Y - AFI | | |
| The undersigned hereby a | | | | AS CORPORATION COMMISSION |
| | affirms that the drilling | g, completion and eventual plu | ugging of this well will comply with K.S.A. 55 et. seq. | |
| It is agreed that the following | affirms that the drilling ing minimum requirer | g, completion and eventual pluments will be met: | | AUG 1 8 2008 |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - //9-2/2/8-0000 Operator: Keith F. Walker Oil & Gas Company, LLC | Location of Well: County: Meade |
|--|--|
| Lease: Comstock | 150feet from N / X S Line of Section |
| Well Number: 9 #2 | 660 feet from E / X W Line of Section |
| Field: | Sec. 9 Twp. <u>31</u> S. R. <u>30</u> E 🗶 W |
| Number of Acres attributable to well: SW | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

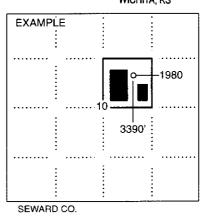
(Show footage to the nearest lease or unit boundary line.)

| VOTE: In all cases locate the spot of the proposed drilling locator. | | | | | | | | |
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RECEIVED KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION WICHITA, KS



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

660'

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Keith F. Walker Oil & Gas Company, LLC | | | License Number: 33392 | | |
|--|--------------------------------|--|---|---|--|
| Operator Address: 103 West Boy | yd Street | | Norman | OK 73069 | |
| Contact Person: Alan L. Stacy | | | Phone Number: 405-701.06 | 76 | |
| Lease Name & Well No.: Comstock | 9 # | #2 | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | <u>SW</u> | | |
| Emergency Pit Burn Pit | X Proposed | Existing | Sec. 9 Twp. 31 R. 30 | East West | |
| Settling Pit Drilling Pit | If Existing, date constructed: | | 150 Feet from North / | South Line of Section | |
| Workover Pit Haul-Off Pit | Pit capacity: | | 660 Feet from East / | | |
| (If WP Supply API No. or Year Drilled) | 12,000 | (bbls) | Meade | County | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | | Chloride concentration: | mg/l | |
| Is the bottom below ground level? | Artificial Liner? | | (For Emergency Pits and Sett How is the pit lined if a plastic liner is no | | |
| Yes No | Yes X | No | Compaction | | |
| Pit dimensions (all but working pits): | 25 Length (fe | eet) 125 | Width (feet) | N/A: Steel Pits | |
| Depth fr | om ground level to de | eepest point: | 5 (feet) | No Pit | |
| If the pit is lined give a brief description of the material, thickness and installation procedure | | | edures for periodic maintenance and dete ncluding any special monitoring. KAN | RECEIVED SAS CORPORATION COMMISSIN AUG 18 2008 | |
| | | | | CONSERVATION DIVISION WICHITA, KS | |
| Distance to nearest water well within one-mile of pit Depth to shallowest fresh water/8.7feet. Source of information: | | | | | |
| | | | log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: | | | over and Haul-Off Pits ONLY: | tor mud | |
| | | | al utilized in drilling/workover: Fresh wa | lei illud | |
| | | Number of working pits to be utilized:1 Abandonment procedure: Evaporate & backfill | | | |
| Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Abandonment procedure: EVAPORATE & DACKIIII Drill pits must be closed within 365 days of spud date. | | | |
| I hereby certify that the above state | ments are true and o | correct to the best | t of my knowledge and belief. | | |
| 8-/5-08 Date | | | Ignature of Applicant or Agent | | |
| | KCC (| OFFICE USE OI | NLY Steel Pit RFAC | RFAS | |
| Date Received: <u>2/18/ぐる</u> Permit Numi | ber: | Perm | it Date: 8 /18 /08 Lease Inspectio | on: Yes No | |

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KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, KEITH F. WALKER OIL & GAS CO., L.L.C. is the owner of record of the oil and gas leases described in Exhibit "A" attached hereto and made a part hereof; and

WHEREAS, the described leases grant to the Lessee, its heirs, administrators, trustees and assigns, the right and privilege to consolidate said gas leasehold with any other adjacent or contiguous gas leasehold estates to form a consolidated gas leasehold estate and the Lessor's gas royalty estate created by the leases so as to create by combination of one or more consolidated gas leasehold estates of Three Hundred and Twenty (320) acres each; and

WHEREAS, the undersigned desires to exercise the consolidation and unitization rights granted to it under each of the leases herein specifically described.

NOW, THEREFORE, the undersigned, present owner of all of the right, title and interest of the original Lessee in, to and under the leases described in Exhibit A, pursuant to consolidation and unitization provisions of said oil and gas leases, does hereby designate and describe the following lands as a consolidated gas leasehold estate for the purpose of exploration, development and production of gas:

Township 31 South, Range 30 West, 6th P.M.: Section 9: SW/4 Section 16: NW/4 Meade County, Kansas

Executed the 2 day of May, 2008, but EFFECTIVE as of April 15, 2008.

KEITH F. WALKER OIL & GAS COMPANY, L.L.C.

John Gilbert, Vice-President of Land and Marketing

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KANSAS CORPORATION COMMISSION

STATE OF OKLAHOMA)

COUNTY OF CLEVELAND)

AUG 18 2008

CONSERVATION DIVISION WICHITA, KS

BEFORE ME, the undersigned authority, on this day personally appeared <u>John P. Gilbert</u>, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the <u>Vice-President of Land and Marketing</u> of **Keith F. Walker Oil & Gas Company**, **L.L.C.** and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed.

GIVEN UNDER my hand and seal of office this ______ day of May, 2008.

My Commission Expires: 11/10/09

Notary Public: Rebecca A. Casey

05010415 (A EXP. 11/10/09)