

Owwo

For KCC Use: 8-24-08
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: Sept. 1 2008
month day year

OPERATOR: License# 34164
Name: Midwest Oil, LLC.
Address 1: 14905 W. 114 Terr.
Address 2: _____
City: Lenexa, State: Ks. Zip: 66215 + _____
Contact Person: Ray Vallejo
Phone: 816-769-6006
CONTRACTOR: License# 32028
Name: Chito's Well Service

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Graham-Michaelis
Well Name: Greene 1-27
Original Completion Date: 12-24-81 Original Total Depth: 3480

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: W2 - NE - SW Sec. 27 Twp. 10 S. R. 15 E W
(O/A/O) 2,010 feet from N / S Line of Section
1,490 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Osborne
Lease Name: GREENE Well #: 1-27
Field Name: Ruggles South

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing
Nearest Lease or unit boundary line (in footage): 1160
Ground Surface Elevation: 1846 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 80-180
Depth to bottom of usable water: 80-540
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 259' already set
Length of Conductor Pipe (if any): na
Projected Total Depth: 3480
Formation at Total Depth: Lansing

Water Source for Drilling Operations:
 Well Farm Pond Other: truck
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

AUG 18 2008

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-15-08 Signature of Operator or Agent: _____ Title: Perms

For KCC Use ONLY
API # 15 - 141-20122-00-01
Conductor pipe required None feet
Minimum surface pipe required 259 feet per ALT. I II
Approved by: [Signature] 8-19-08
This authorization expires: 8-19-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

27
10
15
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-141-20122-00-01
 Operator: Midwest Oil, LLC.
 Lease: GREENE
 Well Number: 1-27
 Field: Ruggles South

Location of Well: County: Osborne
2,010 feet from N / S Line of Section
1,490 feet from E / W Line of Section
 Sec. 27 Twp. 10 S. R. 15 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: E2 - NE - SW
W2

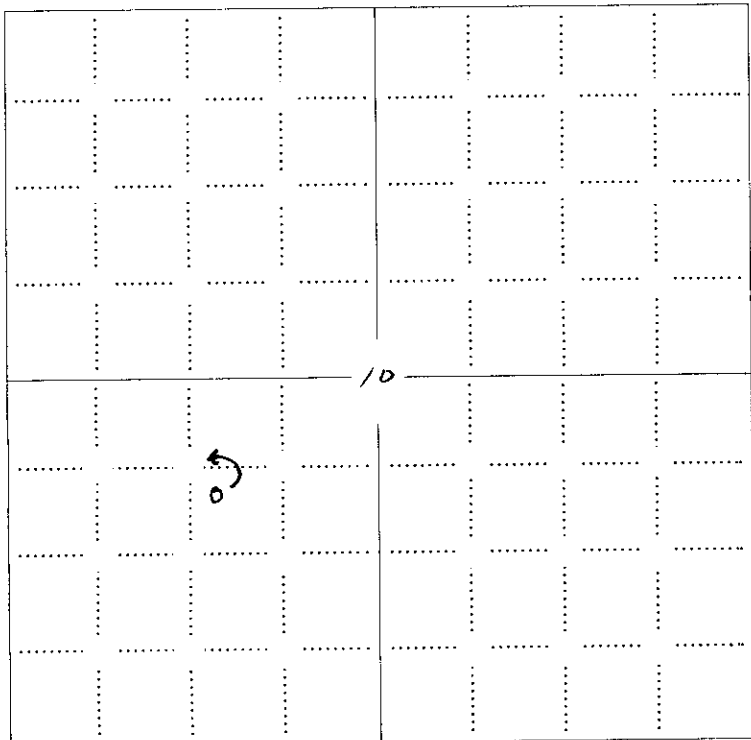
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

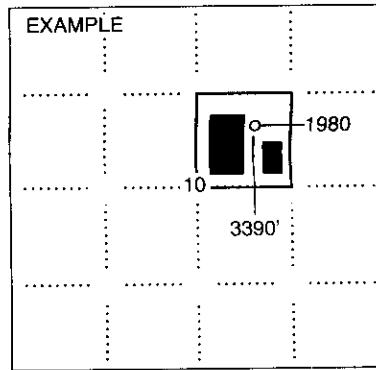
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Midwest Oil, LLC		License Number: 34164
Operator Address: 14905 W. 114 Terr., Lenexa, Ks. 66215		
Contact Person: Ray Vallejo		Phone Number: 816-769-6006
Lease Name & Well No.: Greene #1-27		Pit Location (QQQQ): W2 NE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-141-20122</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 1,000 (bbls)	Sec. 27 Twp. _____ R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,010 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,490 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Osborne County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>40</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 8 mil poly pit liner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Fill with fresh water, allow overnight settlement, check water level for loss.	
Distance to nearest water well within one-mile of pit <u>3136</u> feet Depth of water well <u>37</u> feet	Depth to shallowest fresh water <u>26</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Remove contents and replace fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>8-15-08</u> Date </div> <div style="text-align: center;"> Signature of Applicant or Agent </div> <div style="text-align: right;"> RECEIVED AUG 18 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS </div> </div>		
KCC OFFICE USE ONLY		
Date Received: <u>8/18/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> <i>DIST</i>
Permit Date: <u>8/19/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-141-20122-00-01

WELL PLUGGING RECORD
K.A.R.-82-3-117

STATE OF KANSAS
STATE CORPORATION COMMISSION
D. S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-141-20,122-00-00

LEASE NAME Greene

WELL NUMBER 1-27

2010 Ft. from S Section Line

1490 Ft. from ^{NW} Section Line

SEC. 27 TWP. 10S RGE. 15W (E) or (W)

COUNTY Osborne

Date Well Completed _____

Plugging Commenced 8-12-98

Plugging Completed 8-14-98

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Graham-Michaelis Corporation

ADDRESS P.O. Box 247 Wichita, Ks. 67201

PHONE (316) 264-8394 OPERATORS LICENSE NO. 5134

Character of Well Oil

Oil, Gas, D&A, SWD, Input, Water Supply Well

The plugging proposal was approved on _____ (date)

Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3480'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	259'	None
				4-1/2"	3477'	1810'

Describe in detail the manner in which the well was plugged, indicating where the sand and fluid placed and the method or methods used in introducing it into the hole. If cement or other plugs are used, state the character of same and depth placed, from _____ feet to _____ feet each side. Plugged off bottom with sand to 2950' and 4 sacks cement. Shot pipe loose @ 1810' pulled up to 1475', pumped 70 sks. cement and 300# hulls, pulled to 1025', pumped 35 sks. cement and 100# hulls, pulled up to 575', pumped 35 sks. cement and 100# hulls, pulled up to 150' and circulated 45 sks. to surface, 60/40 pos, 10% gel. Plugging Complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Graham-Michaelis Corporation

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(Employee of Operator) or (Operator)

I, above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 26th day of August, 1998

[Signature]
Notary Public

My Commission Expires: _____

