For KCC Use:	8-24-00
Effective Date:	024-08
District #	3

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

# NOTICE OF INTENT TO DOUBLE

Expected Spud Date:	7	25	2008	Spot Description: s/h	
	month	day	year	SW SE . NE . NE . NW Sec. 2 Twp. 27 S. R. 18	w
OPERATOR: License#	32585 🖊			(GOO) 45 535 feet from N/ S Line of 5	
Name: N.C. Oil Company k	nc			3,281 feet from X E / W Line of S	ection
Address 1: 7545 250th				Is SECTION: Regular Integular?	
Address 2:				(Note: Locate well on the Section Plat on reverse side)	
City: Humboldt Contact Person: Darryn Yo	State: K*	Zip: _60	6748 +	County:	
Contact Person: Darryn Fo Phone: 620-431-6908	жну			Lease Name: Young Well #: 5	
	22077		· · · · · · · · · · · · · · · · · · ·	Field Name: Humboldt/Chanute	
CONTRACTOR: License#.	33977		<del> </del>	s this a Prorated / Spaced Field?	<b>∑</b> No′
Name: FK Chera's FCC				Target Formation(s): Bartlesville	
Well Drilled For:	Well Class:	Тур	e Equipment:	Nearest Lease or unit boundary line (In footage): 540	
Oil / Denh R	Rec Xinfield *		Mud Rotary 💆		t MSL
Gas Storag	ge PoolEx	t. 🗀	Air Rotary		<b>∑</b> ‰
Dispo	<u> </u>		Cable	Public water supply well within one mile:	X] No
<b>—</b>	of Holes Other			Depth to bottom of usable water: 150	
Other:		·		- ·	
If OWWO: old well	information as follow	vs:		Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I	
				Length of Sunade ripe Planned to be set:  Length of Conductor Pipe (if any): none	
•				Projected Total Depth: 950	
Well Name:				Formation at Total Depth: Bartlesville	
Original Completion Da	ite: O	inginal lota	u Deptn:	Water Source for Drilling Operations:	
Directional, Deviated or Hor	rizontal wellbore?		Yes No	Well Farm Pond X Other: Haul in	
f Yes, true vertical depth:			-		
Bottom Hole Location:				DWR Permit #: (Nate: Apply for Permit with DWR	
				(Note: Apply for Permit with DWR	Z No
				- (Note: Apply for Permit with DWR ) - Will Cores be taken?	_
				(Note: Apply for Permit with DWR ()  Will Cores be taken? (Yes [ If Yes, proposed zone:	
				- (Note: Apply for Permit with DWR ) - Will Cores be taken?	
CCC DKT #:			AF	Will Cores be taken?  If Yes, proposed zone:  RECEIVEL  KANSAS CORPORATION C	OMMIS
CCC DKT #:	affirms that the drill	ing, compl	AF letion and eventual pl	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  (Note: Apply for Permit with DWR  Yes  Yes  RECEIVEL  KANSAS CORPORATION C	OMMIS
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CCC DKT #:  The undersigned hereby a t is agreed that the following the supproprians of the control of the supproprians of the suppropriang	affirms that the drill ing minimum requi ate district office <b>pr</b>	ing, compl rements w <i>lor</i> to spuc	AF letion and eventual pi ill be met: dding of well;	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  RECEIVED  KANSAS CORPORATION C  Ugging of this well will comply with K.S.A. 55 et. seq.  CONSERVATION DAY  CONSERVATION DAY	омміs <b>38</b>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas (RTS) CORPORATION COMMISSION

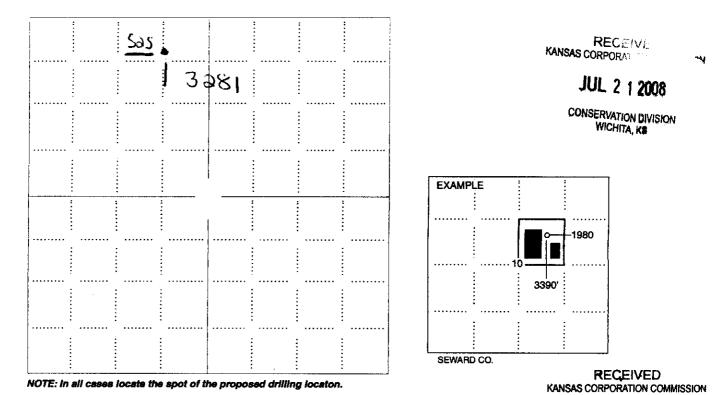
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27492-0000	
Operator: N.C. Oil Company Inc	Location of Well: County: Neosho
Lease: Young	feet from N / S Line of Section
Well Number: 5	3,281 feet from E / W Line of Section
Field: Humboldt/Chanute	Sec. 2 Twp. 27 S. R. 18 X E W
Number of Acres attributable to well:	ls Section: Regular or Irregular
SW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

AUG 1 8 2008

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, CONSERVATION CARREST AND ASSERVATION CARREST AND ASSERTANCE AND ASSERVATION CARREST ASSERVATION CARREST AND ASSERVATION CARREST AND ASSERVATION CARREST AND ASSERVATION CARREST ASSERVATION CARREST ASSERVATION CARREST ASSERVATION CARREST ASSERVATION CARREST ASSERVATION CARRES

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		oupnes		
Operator Name: N.C. Oil Company In	<u></u>	License Number: 32585	7	
Operator Address: 7545 250th			Humboldt Ks 66748	
Contact Person: Darryn Young			Phone Number: 620-431-6908	1
Lease Name & Well No.: Young	5		Pit Location (QQQQ):	1
Type of Pit:	Pit is:		SE NW NE	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 2 Twp. 27 R. 18 East West	
Settling Pit	if Existing, date o	constructed:	525 Feet from North / South Line of Section	, ]
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		3,281 Feet from East / West Line of Section	,
(I W Supply Not the Or Idea Dialog)		(bbis)	Neosho County	
Is the pit located in a Sensitive Ground Water	Area? Yes	<b>€</b> No	Chloride concentration:mg/l	7
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	$\frac{1}{2}$
Yes No	Yes X	No	Native Clay	
Pit dimensions (all but working pits):	20 Length (fe	eet)10	Width (feet) N/A: Steel Pits	1
Depth fr	rom ground level to de	eepest point:	4 (feet) No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, ii	edures for periodic maintenance and determining necluding any special monitoring.  RECEIVE KANSAS CORPORATION  AUG 1820	сом <b>008</b>
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh waterfeet. WICHITA, KI	
n/afeet Depth of water well	feet	measu		12
Emergency, Settling and Burn Pits ONLY:		1	ever and Head-Off PRE ORLY:	4
Producing Formation:		Type of materia	al utilized in drilling/workover: Pow Water	2
Number of producing wells on lease:			king pits to be utilized:	22/2
Barrels of fluid produced daily:		Abandonment	procedure: Dry off + Fill end	7
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date. REUDIVEU KANSAS CORPORATION CO	B
I hereby certify that the above state	ments are true and c	correct to the best	of my knowledge and belief.  JUL 2 1 200	8
7/16/08 Date	(D)	un fa	CONSERVATION DIVISIONATION OF Applicant or Agent WICHITA, KS	SION
	KCC (	OFFICE USE O	NLY Steel Pit RFAC RFAS	
Date Received: 8/15/03 Permit Num	ber:	Permi	t Date: 8 9 0	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 19, 2008

Mr. Darryn Young NC Oil Company, Inc. 7545 250<sup>th</sup> Humboldt, KS 66748

RE: Drilling Pit Application

Young Lease Well No. 5 NW/4 Sec. 02-27S-18E Neosho County, Kansas

Dear Mr. Young:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File