

For KCC Use:
 Effective Date: 4-12-08
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION * 8-22-08
 OIL & GAS CONSERVATION DIVISION
CORRECTED

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 24 2008
month day year

Spot Description: SW-SE-NE
 NW NE SE SE Sec. 2 Twp. 16 S. R. 35 E W
 (0000) * 1340 feet from N / S Line of Section
 * 500 feet from E / W Line of Section

OPERATOR: License# 32016
 Name: Pioneer Resources
 Address 1: 80 Windmill Dr.
 Address 2: _____
 City: Phillipsburg State: KS Zip: 67664
 Contact Person: Rodger D. Wells
 Phone: 785-543-5556
 CONTRACTOR: License# 33724
 Name: Warren Drilling LLC

Is SECTION: Regular Irregular
 (Note: Locate well on the Section (flat on reverse side))

County: Wichita
 Lease Name: Carrie Well #: 1
 Field Name: _____

Is this a Priced / Spaced Field? Yes No
 Target Formation(s): Mississippi
 Nearest Lease or unit boundary line (in footage): 500'

Ground Surface Elevation: 3114 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 1500' / 1550
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 220
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 5000
 Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: SW-NE-NE-SE 2103' FSL, 608' FEL; NLUB: 608; Elev. 3129
 * IS: SW-SE-NE-SE 1340' FSL, 500' FEL; NLUB: 500; Elev. 3114

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: 8-13-08 Signature of Operator or Agent: Rodger D. Wells Title: Owner

AUG 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 203-20143-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT I II
 Approved by: Rodger D. Wells 4-7-08 / Pub 8-22-08
 This authorization expires: 4-7-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill PR Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field location orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

2
 16
 35
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 203-20143-0000
Operator: Pioneer Resources
Lease: Carrie
Well Number: 1
Field: _____

Location of Well: County: Wichita
1340 feet from N / S Line of Section
500 feet from E / W Line of Section
Sec. 2 Twp. 16 S. R. 35 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NW - NE - SE - SE

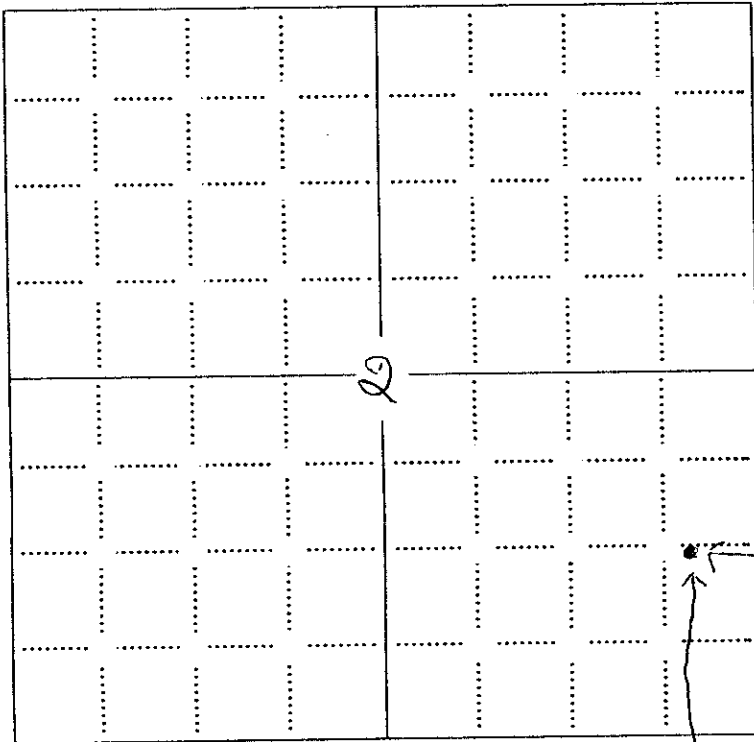
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

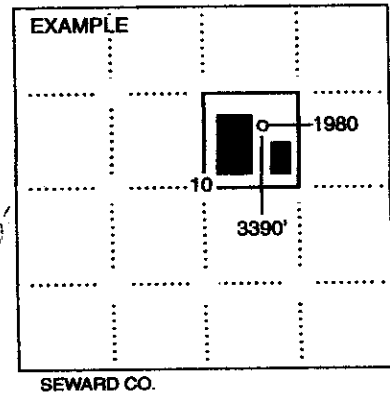
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

1340'

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AUG 15 2008
CONSERVATION DIVISION
WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

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KANSAS CORPORATION COMMISSION

AUG 15 2008

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

CORRECTED

Operator Name: Pioneer Resources		License Number: 32016
Operator Address: 80 Windmill Dr. Phillipsburg, KS. 67661		
Contact Person: Rodger D. Wells		Phone Number: (785) 543-5556
Lease Name & Well No.: Carrie No. 1		Pit Location (QQQQ): SW SE NE NW - NE - SE - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 2 Twp. 16 R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1340 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 500 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Wichita County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 40 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner covering all exposed area		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection
Distance to nearest water well within one-mile of pit 3289 feet Depth of water well 195 feet		Depth to shallowest fresh water 142 feet. Source of information: _____ measured _____ well owner _____ electric log <u>2</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud Number of working pits to be utilized: 3 Abandonment procedure: Air dry Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8-13-08 Date		 Signature of Applicant or Agent

15-203-20143-0000

KCC OFFICE USE ONLY		Normal
Date Received: 8/15/08	Permit Number: _____	Permit Date: 8/21/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No