



Form C-1 October 2007

Form must be Typed

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

#### For KCC Use: Effective Date: District #

Must be approved by KCC f	INTENT TO DRILL five (5) days prior to commencing well	All blanks must be Filled
expected Spud Date: August 28 2008	Spot Description:	
month day year	Spot Description:	9 c p 10
32846 —	(0/0/0/0) <b>¥</b> 2,250 Sec. 39 [wp. ]	
PERAIOR. License#		N / S Line of Section
ame: Premier Oil & Exploration, Inc.	1001 1011	☐ E / X W Line of Section
ddress 1: 1100 Airport Road	Is SECTION: Regular Irregular?	
ddress 2:	(Note: Locate well on the Section Pla	t on reverse side)
ity: Hutchinson State: KS Zip: 67501 +	Country,	
ontact Person: Kevin Bowen	Lease Name: Hager	Well #: 3
hone: 620-727-0172	Field Name. Chase Silica	
ONTRACTOR: License# 33724	Is this a Prorated / Spaced Field?	Yes X No
ame: Warren Drilling, LLC	Target Formation(s): Lansing/Arbuckle	
	Nearest Lease or unit boundary line (in footage):	1290'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1777	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes No.
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water: 200	
Seismic ; # of Holes Other	Depth to bottom of tresh water: 230	
Other:		
If OWWO: old well information as follows:	Surface Pipe by Alternate:	
	Length of Surface Pipe Planned to be set: 250'	
Operator:		
Well Name:	Projected Total Depth: 3300'	
Original Completion Date: Original Total Depth:		
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?		
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	( <b>Note</b> : Apply for Permit with D	
OC DKT #:	Will Cores be taken?	Yes X No
or - /2 All ILCO'ENL 1190'FWI - Elev. 1710		
S: 5/2-NW 1650 FNL, 1290 FNL; Elev. 17 16	If Yes, proposed zone:	
: 5/2-5/2-NW 2250 FNL, 1480 FWL', Elev.	1111	RECEIVED
: S/2-S/2-NW 2250 FNL, 1480 FWL; Elev. Al	FFIDAVIT	RECEIVED KANSAS CORPORATION COM
: S/2-S/2-NW 2250 FNL, 1480 FWL; Elev. Al	FFIDAVIT	
: S/2-5/2-NW 22SO FNL, IYYO FWL, Elec. Al ne undersigned hereby affirms that the drilling, completion and eventual p	FFIDAVIT	KANSAS CORPORATION COAS
: s/2-s/2-NW 22SO FNL, 1980 FWL, Elec. Al he undersigned hereby affirms that the drilling, completion and eventual p	FFIDAVIT	RECEIVED KANSAS CORPORATION COMMANDA 2 2 2008
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Side Two

# CORRECTED

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				
Operator: Premier Oil & Exploration, Inc.	Location of Well: County: Rice			
Lease: Hager	2,250 feet from N / S Line of Section			
Well Number: 3 Field: Chase Silica	1,480   feet from   E /   W Line of Section   Sec. 33   Twp. 19   S. R. 10   E   W			
Number of Acres attributable to well: 80 acres  QTR/QTR/QTR of acreage: S/2 _ NW1/4	ls Section: Regular or Irregular			
	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

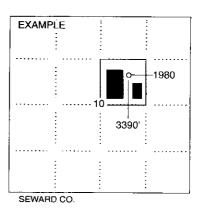
# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED
KANSAS CORPORATION COMMISSION

AUG 2 2 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).