

+ 8-22-08
CORRECTED

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 8-20-08
District #: 2
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 28 2008
month day year

Spot Description: S/2 NW1/4 Sec. 33 Twp. 19 S. R. 10 E W
(@/O/O) 2,250 feet from N / S Line of Section
1,480 feet from E / W Line of Section

OPERATOR: License# 32846
Name: Premier Oil & Exploration, Inc.
Address 1: 1100 Airport Road
Address 2: _____
City: Hutchinson State: KS Zip: 67501 + _____
Contact Person: Kevin Bowen
Phone: 620-727-0172
CONTRACTOR: License# 33724
Name: Warren Drilling, LLC

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rice
Lease Name: Hager Well #: 3
Field Name: Chase Silica

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing/Arbuckle

Nearest Lease or unit boundary line (in footage): 1290'
* Ground Surface Elevation: 1777 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200
Depth to bottom of usable water: 230

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe (if any): NA
Projected Total Depth: 3300'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other: FW

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: S/2-NW 1650' FNL, 1290' FWL; Elev. 1770
IS: S/2-S/2-NW 2250' FNL, 1480' FWL; Elev. 1777

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/20/2008 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY
API # 15 - 159-22582-0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per ALT. I II
Approved by: [Signature] 8-15-08
This authorization expires: 8-15-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 22 2008
CONSERVATION DIVISION
WICHITA, KS

33
19
10
 E
 W

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: Premier Oil & Exploration, Inc. _____

Lease: Hager _____

Well Number: 3 _____

Field: Chase Silica _____

Number of Acres attributable to well: 80 acres _____

QTR/QTR/QTR/QTR of acreage: S/2 - NW1/4 _____

Location of Well: County: Rice _____

2,250 feet from N / S Line of Section

1,480 feet from E / W Line of Section

Sec. 33 Twp. 19 S. R. 10 E W

Is Section: Regular or Irregular

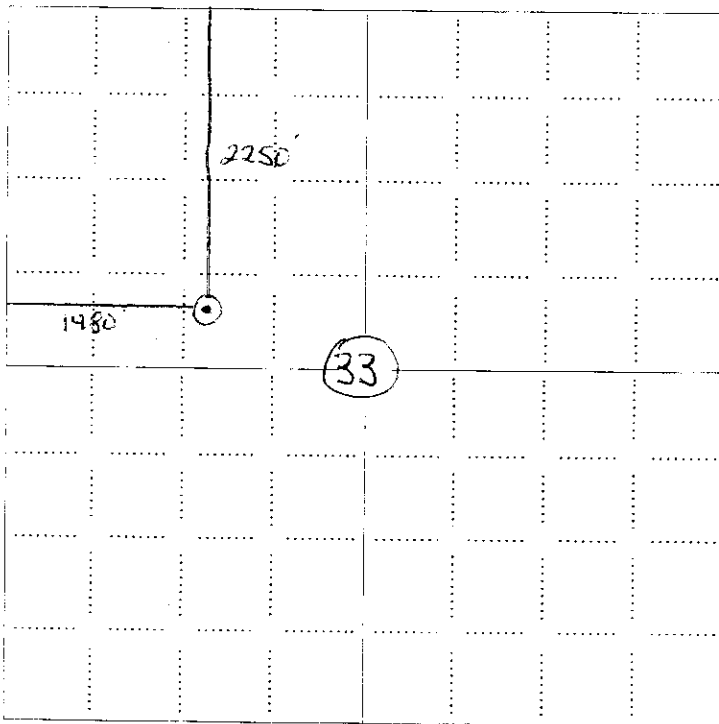
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

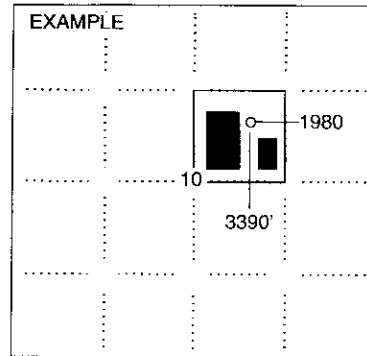
(Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).