

OwwO

For KCC Use:
Effective Date: 8-31-08
District #: 4
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: Sept 1 2008
month day year

OPERATOR: License# 34164
Name: Midwest Oil, LLC
Address 1: 14905 W. 114 Terr.
Address 2:
City: Lenexa State: Ks Zip: 66215
Contact Person: Ray Vallejo
Phone: 816-769-6006

CONTRACTOR: License# 32028
Name: Chito's Well Service

Well Drilled For: [X] Oil [] Gas
Well Class: [X] Infield [] Pool Ext. [] Wildcat [] Other
Type Equipment: [X] Mud Rotary [] Air Rotary [] Cable

[X] If OWWO: old well information as follows:

Operator: Graham-Michaelis
Well Name: 2-27 Greene
Original Completion Date: 4-18-82 Original Total Depth: 3700

Directional, Deviated or Horizontal wellbore? [] Yes [X] No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description:
w/2 - w/2 - ef2 - sw/4 Sec. 27 Twp. 10 S. R. 15
1,350 feet from N / S Line of Section
1,490 feet from E / W Line of Section

Is SECTION: [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Osborne

Lease Name: Greene Well #: 2-27

Field Name: Ruggles South

Is this a Prorated / Spaced Field? [] Yes [X] No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 1350

Ground Surface Elevation: 1870 feet MSL

Water well within one-quarter mile: [X] Yes [] No

Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 80

Depth to bottom of usable water: 560

Surface Pipe by Alternate: [] I [X] II

Length of Surface Pipe: 263' already set

Length of Conductor Pipe (if any): 0

Projected Total Depth: 3700

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

[] Well [] Farm Pond [X] Other: truck

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? [] Yes [X] No

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-21-08 Signature of Operator or Agent: Title: pres

For KCC Use ONLY
API # 15 - 141-20132-00-01
Conductor pipe required None feet
Minimum surface pipe required 263 feet per ALT. [] I [X] II
Approved by: Kurt 8-26-08
This authorization expires: 8-26-09
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

27
10
15
E
W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-141-20132-00-01
 Operator: Midwest Oil, LLC
 Lease: Greene
 Well Number: 2-27
 Field: Ruggles South
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: w/2 - w/2 - e/2 - sw/4

Location of Well: County: Osborne

 1,350 feet from N / S Line of Section
 1,490 feet from E / W Line of Section
 Sec. 27 Twp. 10 S. R. 15 E W

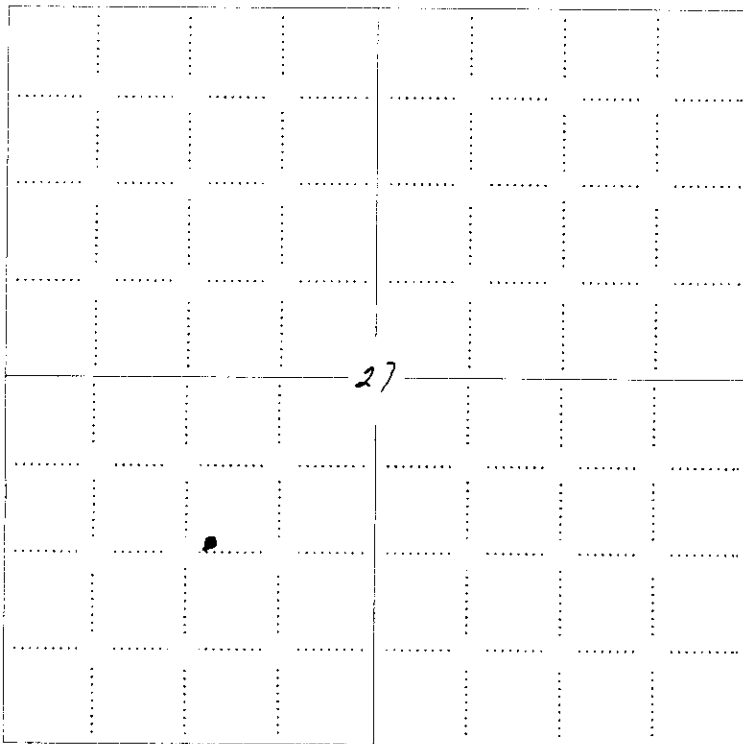
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

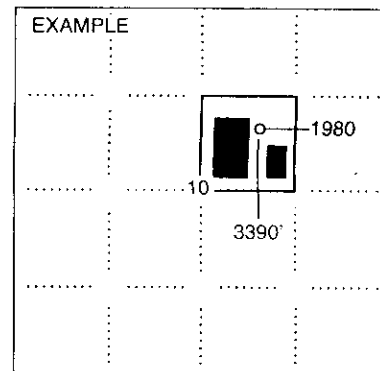
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 AUG 25 2008
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

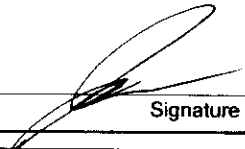
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Midwest Oil, LLC		License Number: 34164	
Operator Address: 14905 W. 114 Terr.		Lenexa Ks. 66215	
Contact Person: Ray Vallejo		Phone Number: 816-769-6006	
Lease Name & Well No.: Greene 2-27		Pit Location (QQQQ): <i>SW SW NE</i> <i>w/2 w/2 e/2 sw/4</i>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Sec. 27 Twp. 10 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,350 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,490 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Osborne County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No How is the pit lined if a plastic liner is not used? _____	
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 8 mil poly pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Fill with water, settle overnight, check water level	
Distance to nearest water well within one-mile of pit 3136 feet Depth of water well 37 feet		Depth to shallowest fresh water 26 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: mud Number of working pits to be utilized: 2 Abandonment procedure: remove contents and replace fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION AUG 25 2008 CONSERVATION DIVISION WICHITA, KS	
Date: 8-21-08		Signature of Applicant or Agent: 	
KCC OFFICE USE ONLY			
Date Received: 8/25/08 Permit Number: _____		Permit Date: 8/25/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-141-2013200-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
100 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-62-3-117

API NUMBER 15-141-20,253-00-00 ²⁰¹³²

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE NAME Greene
WELL NUMBER 2-27
1350 Ft. from S Section Line
1490 Ft. from ~~E~~ Section Line
SEC. 27 TWP. 10S RGE. 15W (E) or (W)
COUNTY Osborne
Date Well Completed _____
Plugging Commenced 8-27-98
Plugging Completed 8-28-98

LEASE OPERATOR Graham-Michaelis Corporation
ADDRESS P.O. Box 247 Wichita, Ks. 67201
PHONE (316) 264-8394 OPERATORS LICENSE NO. 5134
Character of Well SWD

(Oil, Gas, O&A, SWD, Input, Water Supply Well)
The plugging proposal was approved on _____ (date)
by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____
Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3700'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	263'	None
				5-1/2"	3528.75'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each side. Well was squeezed, no pipe recovery. Pumped 335 sks. cement with 700# hulls down 5-1/2" casing @1000# Max PSI, shut in @1000#. Backside full of cement. Plugging Complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529
Address P.O. Box 467 Chase, Kansas 67524
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Graham-Michaelis Corporation
STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator)
The above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God.

(Signature) _____
(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 11th day of September, 1998

Notary Public

My Commission Expires: _____

