

CORRECTED

8-26-08
CORRECTED

For KCC Use:
Effective Date: 7-1-08
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
month day year

OPERATOR License# 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fradonia State: KS Zip: 66736
Contact Person: Tracy Miller
Phone: 620-378-3650

* CONTRACTOR License# 5675
* Name: McPherson Drilling

Well Drilled For: Oil Enh Rec Gas Seismic Other: _____
Well Class: Infield Prod Ext Widocat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable
of Holes: _____
 If OWWO: old well information as follows

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____

Bottom Hole Location: _____
KCC DKT #:

* WAS: Contractor 33072 Well Refined Drilling # WAS: N/A N/W/N/W
IS: Contractor 5675 McPherson Drilling IS: SE NE
* WAS: 500' FHL, 660' FHL # WAS: Lease: Duckworth A-5
IS: 1980' FHL 660' FEL IS: Lease R. Thomas A-10 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top, in _____ surface pipe **shall be** _____ through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/23/08 Signature of Operator or Agent: Tracy Miller Title: Administrative Assistant

For KCC Use ONLY
API # 15: 2005-27579-00-00
Conductor pipe required: None feet
Minimum surface pipe required: 40 feet per ALT I II
Approved by: NT 6-26-08 / 8-24-08
This authorization expires: 6-26-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Spot Description:
* SE NE Sec 24 Twp. 27 S. R. 14 E W
feet from N S Line of Section
* 1980 feet from E W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
* Lease Name: R. Thomas Well #: A-10
Field Name: Cherokee Basin Coal Gas Area

Is this a Promoted / Spaced Field? Yes No
Target Formations: Mississippian

* Nearest Lease or unit bounding (in footage): 600
* Ground Surface Elevation: 903 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: est. 100'
Depth to bottom of usable water: est. 200'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 40' Minimum

Length of Conductor Pipe (if any): N/A
Projected Total Depth: 1350'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWP)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* WAS: NLUB: 500, Elev. 915
IS: NLUB: 660, Elev. 920 RECEIVED

KANSAS CORPORATION COMMISSION RECEIVED
KANSAS CORPORATION COMMISSION RECEIVED
AUG 25 2008 JUN 25 2008
WICHITA, KS WICHITA, KS

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production rules;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
If this permit has expired (See authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27579-00-00
Operator: Cherokee Wells, LLC
Lease: R. THOMAS
Well Number: A-10
Field: Cherokee Basin Coal Gas Area

Location of Well County: Wilson
1980 feet from N / S Line of Section
600 feet from E / W Line of Section
Sec. 24 Twp. 27 S. R. 14 E W

Number of Acres attributable to well _____
QTR:QTR:QTR:QTR of acreage: SE NE

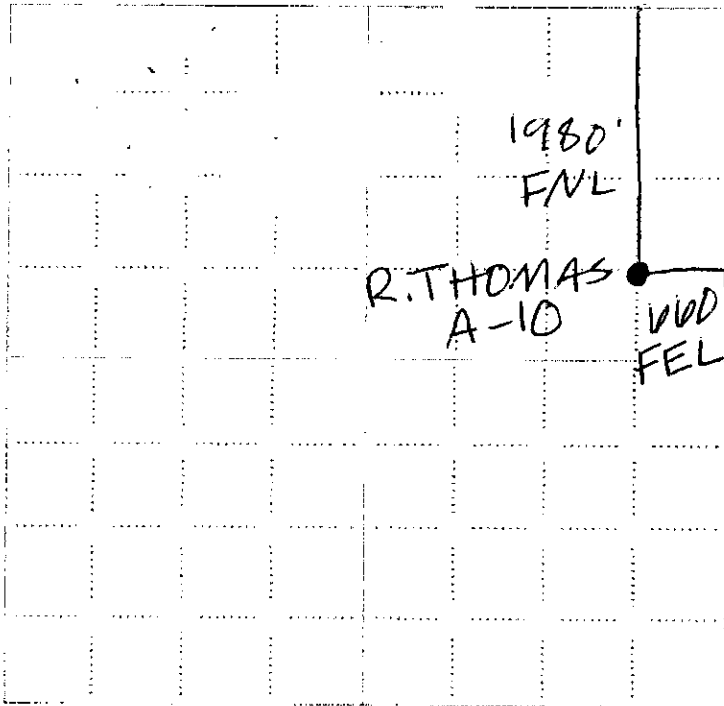
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

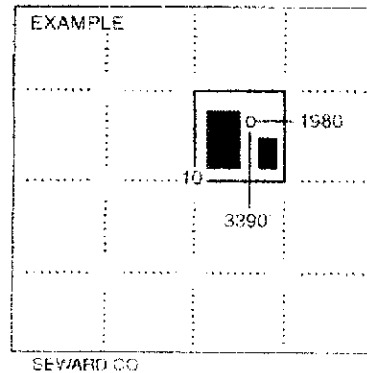
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE. In all cases locate the spot of the proposed drilling location.

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JUN 25 2008
CONSERVATION DIVISION
WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells)

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AUG 25 2008

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Cherokee Wells, LLC		License Number: 33539	
Operator Address: P.O. Box 296		Fredonia KS 66736	
Contact Person: Tracy Miller		Phone Number: 620-378-3650	
Lease Name & Well No.: R. THOMAS A-10		Pit Location (QQQQ): SE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural Clay & Earth			
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>40</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input checked="" type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION AUG 25 2008	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>100</u> feet. CONSERVATION DIVISION Source of information: WICHITA, KS <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow to Dry, Level Surface</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION			
Date: <u>6/23/08</u>		Signature of Applicant or Agent: <u>Tracy Miller</u> JUN 25 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>6/25/08</u> Permit Number: _____ Permit Date: <u>6/25/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-205-27579-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

August 26, 2008

Cherokee Wells, LLC
PO Box 296
Fredonia, KS 66736

RE: Drilling Pit Application
Thomas Lease Well No. A-10
NE/4 Sec. 24-27S-14E
Wilson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File