CORRECTED

\*CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

October 200"
Form must be Typed
Form must be Signed
All blanks must be Elllor

Form C-t

Expected Spuri Date:	Coat December	
month day year	Spot Description:	
33539 V	SE NE - Sec 24 Two 27	_S. <u>A. <b>14</b> </u> ⊠E
OF CHAIGH. Eleensey	(10000) 1980	N / S Line of Section
Name: Cherokee Wells, LLC	feet from	JE 1 W Line of Section
Address 1: P.O. Box 296	is SECTION Regular Irregular?	
Address 2:	(Note: Locato well on the Section Plaj e	n reverse sida)
City. Fredonia State: KS Zip 66736 +	County: Wilson	- 4
Contact Person Tracy Miller Phage 620-378-3850	*Lease Name ! R. Thomas	Wall A-10
1 10/10/4	Field Name Cherokee Basin Coal Gas Area	3464 #1-1-30
CONTRACTOR Licenset 5675	Is this a Promted / Spaced Field?	Yes X No
Name MCPHERSON DISTLINA	Target Companones): Mississippian	Tites Vo
<b>9</b>	Nearest Lease or unit boundary line (in footage)	00
Weli Drilled For: Wall Class: Type Equipment	Nearest Lease or unit boundant line (in footage)	
Oil Enh Rec X tutteld Mud Rotary	Ground Surface Elevation, 903	feet MSL
✓ 💢 Gas 🔲 Storage 🔛 Pool Ext 🗸 💢 Air Abrary	Water well within one-quarter mile:	Yes X No ▶
Disposal Wildoat Cable	Public water supply well within one mile	✓ Yes X No
Seismic # of Holes Other	Depth to bottom of fresh water: est. 100'	_
Other:	Depth to bottom of usable water est. 200'	
The service of the service of	Surface Pipe by Alternate: 1 XIII	
If OWWO: old well information as follows	Length of Surface Pipe Planned to be set: 40 Minim	num •
Operator:	Length of Conductor Pion (if any): N/A	The state of the s
Well Name:	Projected Total Diepth: 1350'	
Onginal Completion Date: Original Total Depth:	Formation at Total Depth. Mississippian	The second secon
Chighen bombleton base.		
rectional. Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
es, true vertical depth:	Well X Farm Pond Other:	
ttom Hole Location:	DWR Permit #	-
CODKT #	(Note: Apply for Pornit with DWI	
ntredor 33072 Well Relined Orilling IWAS: NAMININ	Will Cores be taken?	☐ Yes 🔀 Nin 🛩
ntractor (675 McPherson Orilling Is: SENE	If Yes, proposed zone:	
DOIFHL, 660 FUL +WAS: Lease: Duckworth A-5	#WAS: NLUB: SOO, Flev. DVS #WAS: NLUB: SOO, Flev. DVS TS: NLUB: 660, Elev 903RECEIVED	N RECEIVED
970 FAL 660 FEL IS: Lease R. Thomas A-10 AFF	IDAVIT - CORORATION CORRESSOR	NSAS CORPORATION COMMISSI
entropy and a company of the company	MANICAS CURPOTOTO KA	MONO COME CITATION AGAINMAN
in uncersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K S.A. 55 et_seq.	M2W2 COULCIANION COMMISSION
is uncersigned nereby amms that the drilling, complotion and eventual plu is agreed that the following minimum requirements will be met:	gging of this well will ecimply with K S.A. 55 et. seq.	IIIN 25 2008
is undersigned nereby anims that the drilling, completion and eventual plus sagreed that the following minimum requirements will be met:  1. Notify the appropriate district office arise to could be of well-	gging of this wall will comply with K S.A. 55 et. seq.  AUG 2 5 2008	JUN 2 5 2008
- Frigury the obbliothere district office <b>brier</b> to sphariting at well.		
- From A rise orbit of using district office <b>buter</b> to spriding at well.		
<ol> <li>A copy of the appropriate district office prior to spunding of well:</li> <li>A copy of the approved notice of intent to drift shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set to</li> </ol>	drilling rig:  CONSERVATION DIVISION  CONSERVATION DIVISION  TO CONSERVATION DIVISION  CONSERVATION DIVISION DIVISION  CONSERVATION DIVISION DIVISION  CONSERVATION DIVISION DIVISION DIVISION  CONSERVATION DIVISION	
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the distriction.</li> </ol>	drilling rig:  CONSERVATION DIVISION by circulating cement to the top, in who wife & Sertace pip underlying formation. into office on plug length and placement is necessary pr	CONSERVATION DIVISION e <i>shail ba</i> NaGHITA, KS
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg.</li> </ol>	drilling rig:  CONSERVATION DIVISION  CONSERV	CONSERVATION DIVISION e shall baragriffa, KS tior to plugging:
<ol> <li>A copy of the appropriate district office prior to spudding or well:</li> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg.</li> </ol>	drilling rig:  CONSERVATION DIVISION  CONSERV	CONSERVATION DIVISION e shall baragriffa, KS tior to plugging:
<ol> <li>A copy of the appropriate district office prior to spudding or well:</li> <li>A copy of the approved notice of intent to drill shall be posted on each.</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugg.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented.</li> <li>Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1:</li> </ol>	drilling rig:  CONSERVATION DIVISION  by circulating cement to the top, in who with a Sertace pipe underlying formation.  rict office on plug length and placement is necessary pred or production casing is cemented in;  of from below any usable water to surface within 120 DA  33,891-C, which applies to the KCC District 3 area, after	CONSERVATION DIVISION e shall barackilla, KS for to plugging; VS of spud date.
<ol> <li>A copy of the appropriate district office prior to spudding or well:</li> <li>A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be</li> </ol>	drilling rig:  CONSERVATION DIVISION  CONSERVATION DIVISION  by circulating cement to the top, in who with Sertace pipe  underlying formation.  rict office on plug length and placement is necessary pred or production casing is cemented in;  from below any usable water to surface within 120 DA  33,891-C, which applies to the KCC District 3 area, alter  plugged. In all cases, NOTIFY district office prior to	CONSERVATION DIVISION e shall barackilla, KS for to plugging; VS of spud date.
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be</li> </ol>	drilling rig:  CONSERVATION DIVISION  CONSERVATION DIVISION  by circulating cement to the top, in who with Sertace pipe  underlying formation.  rict office on plug length and placement is necessary pred or production casing is cemented in;  from below any usable water to surface within 120 DA  33,891-C, which applies to the KCC District 3 area, alter  plugged. In all cases, NOTIFY district office prior to	CONSERVATION DIVISION e shall barackilla, KS for to plugging; VS of spud date.
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE It COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the bring the statements made herein are true and correct to the bring the statements made herein are true and correct to the bring the statements made herein are true and correct to the bring the statements.	drilling rig:  CONSERVATION DIVISION  conservation described by circulating cement to the top; in which it is sometimed by circulating cement to the top; in which is sometimed by the constant of the constant is necessary production casing is comented in; if from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, after plugged. In all cases, NOTIFY district office prior to lest of my knowledge and helief.	CONSERVATION DIVISION e shall bareating; for to plugging; YS of spud date, mate il cementing any cementing.
2. A copy of the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. It the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and correct to the best of the spud date.	drilling rig:  CONSERVATION DIVISION  conservation described to the top, in who with a Seriace pipe and edition of the top of the to	CONSERVATION DIVISION e shall barackilla, KS for to plugging; VS of spud date.
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE It COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the bring the statements made herein are true and correct to the bring the statements made herein are true and correct to the bring the statements made herein are true and correct to the bring the statements.	drilling rig:  CONSERVATION DIVISION  CONSERV	CONSERVATION DIVISION e shall bareating; for to plugging; YS of spud date, mate il cementing any cementing.
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the bitter.  Signature of Operator or Agent:	drilling rig:  CONSERVATION DIVISION  CONSERVATION  CONSERVATION DIVISION  CONSERVATION DIVISION  CONSERVATION  CONSERVATION DIVISION  CO	CONSERVATION DIVISION to shall be safetiffa, KS for to plugging; LYS of spud date, mate il cementing any cementing.  Strative Assistant
A copy of the appropriate district office prior to spudding or well:  A copy of the approved notice of intent to drill shall be posted on each strongly all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district.  The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be necessary certify that the statements made herein are true and correct to the brate.  Signature of Operator or Agent:  For KCC Use ONLY	drilling rig:  CONSERVATION DIVISION  CONSERVATION  CONSERVATION DIVISION  CONSERVATION  CONSERVATION	CONSERVATION DIVISION to shall be said t
2. A copy of the appropriate district office prior to spunding or well:  2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be rereby certify that the statements made herein are true and correct to the batter.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OCS - O.75.79 - O.0 - O.0	drilling rig:  by circulating cement to the top, in wholeths sortace pipe underlying formation.  circt office on plug length and placement is necessary pred or production casing is cemented in;  I from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, after plugged. In all cases, NOTIFY district office prior to est of my knowledge and helief.  Adminitiation of the District of the CCC District States are plugged. The surface prior to est of my knowledge and helief.  Remember to:  File Drill Pit Application (form CDP-1) with Internal District Completion Form ACO-1 within 120 days of sour	CONSERVATION DIVISION to shall be sall
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 5. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be sereby certify that the statements made herein are true and correct to the base.  Signature of Operator or Agent:  For KCC Use ONLY	drilling rig:  by circulating cement to the top, in wholetax sortace pipe underlying formation.  circ office on plug length and placement is necessary pred or production casing is cemented in;  if from below any usable water to surface within 120 DA  33,891-C, which applies to the KCC District 3 area, after plugged. In all cases, NOTIFY district office prior to lest of my knowledge and helief.  Adminitiate Production Form ACO-1 within 120 days of sour File Completion Form ACO-1 within 120 days of sour File accessing at the top in the plugged attribution plat according to field provide	CONSERVATION DIVISION to shall be sold little, KS  for to plugging;  YS of spud date, imate il cementing any cementing.  Strative Assistant  Doll; d date, on rade, s.
2. A copy of the approper and intent to drift shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 5. If an ALTERNATE II COMPLETION, production pipe shall be demented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be sereby certify that the statements made herein are true and correct to the base.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 OOS - 275 79 - OO - DO Conductor pipe required	drilling rig:  by circulating cement to the top, in wholists sertace pipe underlying formation.  into office on plug length and placement is necessary pred or production casing is cemented in; if from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, after plugged. In all cases, NOTIFY district office prior to est of my knowledge and helief.  Adminitional Remember to:  File Drill Pit Application (form CDP-1) with Internal Englishment of the accessing attribution plat according to field provide Notify appropriate district office 48 hours prior to work.	CONSERVATION DIVISION to shall be BOHITA, KS  for to plugging;  LYS of spud date, smate il cementing any cementing.  Strative Assistant  Double date, out code, a, skover outer endry.
2. A copy of the appropriate district office prior to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be demented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and correct to the brack.  Signature of Operator or Agent:  For KCC Use ONLY  API = 15  OOS  OTS 79 OOD Conductor pipe required  OPIC feet  Minimum surface pipe required  TONC test per ALT II Minimum surface pipe required to the pipe required test per ALT II Minimum surface pipe required to the pipe required to the pipe required test per ALT II Minimum surface pipe required to the pipe required test per ALT III Minimum surface pipe required to the pipe required test per ALT III Minimum surface pipe required test per ALT IIII Minimum surface pipe required test per ALT III Minimum surface pipe re	drilling rig:  by circulating cement to the top, in who wifes Sertace pipe underlying formation.  into office on plug length and placement is necessary pred or production casing is cemented in; if from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, after plugged. In all cases, NOTIFY district office prior to est of my knowledge and helief.  Adminitional Remember to:  File Drill Pit Application (form CDP-1) with linearing the acresque attribution plat according to field provided Notify appropriate district office 48 hours pack to wook Submit plugging report (CP-4) after plugging is come	CONSERVATION DIVISION to shall be sold that, KS  for to plugging;  YS of spud date, mate il cementing any cementing.  Strative Assistant  Dull; d date, con orders, incover on the entry, bleted (within 60 days);
2. A copy of the appropriate district office of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set I through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the brack.  Signature of Operator or Agent:  For KCC Use ONLY  API ± 15 OOS - 275 P - OO - OO  Conductor pipe required NOME. feet  Minimum surface pipe required test per ALT II ZIII  Approved by: The Spread of the spud approved by: The pipe required test per ALT III ZIII	drilling rig:  by circulating cement to the top, in wholists sertace pipe underlying formation.  into office on plug length and placement is necessary pred or production casing is cemented in; if from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, after plugged. In all cases, NOTIFY district office prior to est of my knowledge and helief.  Adminitional Remember to:  File Drill Pit Application (form CDP-1) with Internation File Completion Form ACO-1 within 120 days of sour File acresses attribution plat according to field provide Notify appropriate district office 48 hours prior to woo Submit plugging report (CP-4) after plugging is come. Obtain written approval before disposing or injecting	CONSERVATION DIVISION to shall be BOHITA, KS  for to plugging;  LYS of spud date, smate il cementing any cementing.  Strative Assistant  Const; d date, con code, a, (kover on the endry, obsted (withen 60 days); salt water.
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be demented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ereby certify that the statements made herein are true and correct to the brack.  Signature of Operator or Agent:  For KCC Use ONLY  API = 15 OOS - 275 79 - 00 - 00  Conductor pipe required 1000 teet per ALT 1 1211  Approved by:  This authorization expires: 9 - 20 - 00	drilling rig:  by circulating cement to the top, in wholists sortace pipe underlying formation.  rict office on plug length and placement is necessary pred or production casing is cemented in:  if from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, after plugged. In all cases, NOTIFY district office prior to lest of my knewledge and belief.  Adminitional Price Print Application (form CDP-1) with Internation File Completion Form ACO-1 within 120 days of source file acresge attribution plat according to field professional programs of the property of the acresge attribution plat according to field professions of programs administration of the property of the acresge attribution plat according to field professions of programs and professions or injecting if this perint has expired (See authorized expiration if this perint has expired (See authorized expiration).	CONSERVATION DIVISION e shall be BOHITA, KS  for to plugging:  LYS of spud date, mate il cementing any cementing.  Strative Assistant  Dull; d date, on ordens, ikover of the entry, pleted (within 60 days); salt water.  date) please
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreeroent between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1; must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and correct to the broke certify that the statements made herein are true and correct to the broke 6/23/08.  Signature of Operator or Agent:  Signature of Operator or Agent:  Conductor pipe required 19916.  Signature of Operator or Agent:	drilling rig:  by circulating cement to the top, in wholies sertace pipe underlying formation.  rict office on plug length and placement is necessary pred or production casing is cemented in;  if from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to lest of my knowledge and helief.  Adminitional Price Prior	CONSERVATION DIVISION to shall be Balling;  If or to plugging;  If S of spud date, Imate II cementing any cementing.  Strative Assistant  Duilt; d date, Out orders, Ikover of the entry, Deted (within 60 days); salt water.  dates blease
A copy of the approvent notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreerpent between the operator and the district. The appropriate district office will be notified before well is either plugg. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and correct to the brown of KCC Use ONLY  PI ± 15 OOS - Q75 79 - OO - OO onductor pipe required OPIC feet per ALT II Mit powered by:    Complete the completed of the complete of t	drilling rig:  by circulating cement to the top, in wholies sertace pipe underlying formation.  rict office on plug length and placement is necessary pred or production casing is cemented in; if from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to lest of my knowledge and helief.  Adminitional Remember to:  File Drill Pit Application (form CDP-1) with Internation file acresse attribution plat according to field project. Notify appropriate district office 48 hours paior to wo Submit plugging report (CP-4) after plugging is come of this permit has expired (See authorized expiration check the box below and return to the address below well well Not Drilled - Permit Expired.	CONSERVATION DIVISION to shall be Balling;  If or to plugging;  If S of spud date, Imate II cementing any cementing.  Strative Assistant  Duilt; d date, Out orders, Ikover of the entry, Deted (within 60 days); salt water.  dates blease
A copy of the approved notice of intent to drill shall be posted on each. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district appropriate district office will be notified before well is either plugg. If an ALTERNATE II COMPLETION, production pipe shall be demented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1:  must be completed within 30 days of the spud date or the well shall be aby certify that the statements made herein are true and correct to the best certify that the statements made herein are true and correct to the best of the control of the spud date of the spud date of the well shall be received to the provide of the spud date of the spud correct to the best certification of the spud date of the spud date of the spud date of the well shall be aby certify that the statements made herein are true and correct to the best certification of the spud date of the spud date of the spud date of the well shall be aby certify that the statements made herein are true and correct to the best certification of the spud date of the spud date of the well shall be aby certification of the spud date of the well shall be determined by the spud date of the well shall be aby certification of the spud date of the spud date of the well shall be determined by certification of the spud date of the spud date of the well shall be determined by certification and the spud date of	drilling rig:  by circulating cement to the top, in wholies sertace pipe underlying formation.  rict office on plug length and placement is necessary pred or production casing is cemented in;  if from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, alter plugged. In all cases, NOTIFY district office prior to lest of my knowledge and helief.  Adminitional Price Prior	CONSERVATION DIVISION to shall be Balling;  If or to plugging;  If S of spud date, Imate II cementing any cementing.  Strative Assistant  Duilt; d date, Out orders, Ikover of the entry, Deted (within 60 days); salt water.  dates blease

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please above all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 305 - 37579-00-00	
Operator: Cherokee Wells, LLC	Location of Well County: Wilson
Lease IR. THOMAS	1980   feet from
Well Number: A-10	teet trouv X E / W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 24 Twp 27 S. R. 14 X E W
Number of Acres attributable to well: OTR/QTR/QTR/QTR of acreage: SE NE	Is Section: Regular or Integular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

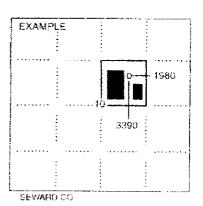
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

				1			
ł			:				ſ
1		,	:	!		:	
1			i	! -		:	:
			;			:	1 :
		:	!			:	ł :
•							ŀ
				******			ļ
						80'	1
					1 6	11 - 1	•
			•		10	(15/)	
4						. 00	}
:						-	i
						NL	
;				į.	سا	1V L	! .
1	:	:		:	: 1	( '	1 :
i	:	;		1	:		[ '
;	:	:	÷		:	:	1 .
	:	:					ł
					HON 4-10		1 .
				-	1.20	1/12-4	· · · · · · · · · · · · · · · · · · ·
ì		•		1) - 1 4	HIJVV	ハノ	
i	:	:	:	14.1	1 1 0 1 1		
i	:	:	1		ا ۸ ۸	•	: 11017:
-	:	•	:	:	ハーバ	: }	: WW :
į		:		,	4-10	•	
}		;		,	: •	: :	
1							الساماء آ
		;			: ;		1
•							VEL
							1
-							1
-							1
-							
· -				·			1
				·			
				- 		.,	
				·			
-				·			
				·			
						.,,,,,,,	
						.,,,,,,,,	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION WICHITA, KS



NOTE. In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.

  AUG 2.5 2008
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit toundary line (in footage).

CONSERVATION DIVISION WICHITA, KS

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Co-7 for oil wells. CG-8 for gas wells)

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

	Subn	nit in Duplicate	ė	COA	REA			
Operator Name: Cherokee Wells, LLC		License Number	33539	REC	TED			
Operator Address: P.O. Box 296				Fredon		KS	66736	
Contact Person: Tracy Miller		Phone Number:	620-378	3-3650				
Lease Name & Well No.:   R. THOMAS A-10		0	Pit Location (QQQQ):					
Type of Pit:	Pit is:		SE NE	·			ļ	
Emergency Pit Burn Pit	Proposed Existing		Sec. 24 Twp.					
Settling Pit X Drilling Pit If	If Existing, date constructed:		1980 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	it capacity:		West Line of Section				of Section	
I (If WP Supply API No. of Year Drilled) :	300	(bbis)	Mileon					
is the pit located in a Sensitive Ground Water Area	? Yes XI	lo	Chloride concentration:mg/l					
	-district time-2		(For	Emergency Pits a				
is the bottom below ground level?  Yes No	rtificial Liner?	:	Natural Clay	-	let is not use	eu :		
30		40	Width (feet)	G ZBIGI		: Steel	Cito	
Pit dimensions (all but working pits):	Length (feet) ground level to deep		e		<del></del>	Dit-	-116	
· · · · · · · · · · · · · · · · · · ·			dures for periodic i		nd determini	ing		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			ncluding any specia		TO GETERMINA		İ	
						RE	CEIVED ORATION CO	
					KANSA			
						AUG	2 5 <b>200</b>	
· ' '		•	lowest fresh water 100 feet. CONSERVATION DIV					
N/A feet Depth of water well feet		Source of informeasu		wner X e	electric log		IICHITA, KS KDWR	
		cover and Haul-Off Pits ONLY:						
		Type of material utilized in drilling/workover: Fresh Water						
		Number of wor	mber of working pits to be utilized:1					
Barrels of fluid produced daily: Abandonment ;		proc <b>edure</b> : <u>AllOW</u>	to Dry, Le	vel Surfa	асе			
Does the slope from the tank battery allow all spill		Drill nite must b	as alread within 205	E days of saud	data	<del></del> ,	}	
flow into the pit? Yes No			oe closed within 365		RECE			
I hereby certify that the above statemen	nts are true and con	rect to the best	tofmyknowledgea A · △ △	ind belief.KANS	AS CORPORA	ITION COI	MMISSION	
272/09	/	MARIN	1 Mil 100	1	JUN 2	5 200	8	
6/23/08 Date	<del></del>	<i>5400</i> °	Ignature of Applican	t or Agent	CONSERVAT		HOU	
KCC OFFICE USE ONLY Steel Pit ☐ RFAC ☐ RFAS ☐								
				/	г	ا دا.		
Date Received: 6/25/08 Permit Number:	- · · · · · · · · · · · · · · · · · · ·	Permi	it Date: 6/25/	'σ≱ Lease in	spection:	Yes		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 26, 2008

Cherokee Wells, LLC PO Box 296 Fredonia, KS 66736

RE:

**Drilling Pit Application** 

P. Thomas Lease Well No. A-10

NE/4 Sec. 24-27S-14E Wilson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File