For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	October	30	2008	Spot Description:	
Expected opud Date	month	day	year	SW - NE - NE - SW Sec. 8 Twp. 31	a = 30
	33392 ~			(0/0/0/0)	
OPERATOR: License#	· · · · · · · · · · · · · · · · · · ·			icot none	N / X S Line of Section
Name: Keith F. Walker C		iy, LLC		ieet from [E / X W Line of Section
Address 1: 103 West Boy	/a Street			Is SECTION: Regular Irregular?	
Address 2: City: Norman	State: O	· - 73	2060	(Note: Locate well on the Section Plat of	n reverse side)
Contact Person: Alan L. S		Zip: _/3	<u> 3069</u> +	County: Meade	
Phone: 405-701.0676	ласу			Lease Name: Greene	Well #: 8 #3
				Field Name:	
CONTRACTOR: License#_	34000			Is this a Prorated / Spaced Field?	Yes X No
Name: Kenai Mid-Contine	nt '			Target Formation(s): Chester	
Well Drilled For:	Well Class:	Type	e Equipment:	Nearest Lease or unit boundary line (in footage): 21	00'
□oil ∠ □Enh R			Mud Rotary	Ground Surface Elevation: 2771	feet MSL
Gas Storag			Air Rotary	Water well within one-quarter mile:	Yes No
Dispos	, hand		Cable	Public water supply well within one mile:	Yes X No
Seismic ; # o		٠ ــــ	Cable	Depth to bottom of fresh water: 500	
Other:	TriblesO.n.e.			Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well i	information as follo	ws:		Length of Surface Pipe Planned to be set: 1600'	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth: 5900'	
Original Completion Da			Denth:	Formation at Total Depth: Chester	
onginal completion ba		onginal total	/	Water Source for Drilling Operations:	
Directional, Deviated or Hor	izontal wellbore?		Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #: Applying for permit	·····
Bottom Hole Location:				(Note: Apply for Permit with DW)	RIA
KCC DKT #				(Italian ppi) ici i cinim itimi biti	·/
KCC DKT #.				Will Cores he taken?	Vec VINo
RCC DRT #.				Will Cores be taken?	Yes No
ROO DRT #.		• ** • ***		Will Cores be taken? If Yes, proposed zone:	
RCC DRT #.				If Yes, proposed zone:	RECEIVED
			AF	If Yes, proposed zone:KANSA	
The undersigned hereby a	affirms that the dril	ling, comple	AF etion and eventual pli	If Yes, proposed zone:	RECEIVED AS CORPORATION COMMISSION
The undersigned hereby a	affirms that the dri	ling, comple irements wi	AF etion and eventual pli Il be met:	If Yes, proposed zone:KANSA	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 1/9-2/22/-0000				
Operator: Keith F. Walker Oil & Gas Company, LLC	Location of Well: County: Meade			
Lease: Greene	2,100 feet from N / X S Line of Section			
Well Number: 8 #3	2,100 feet from E / X W Line of Section			
Field:	Sec. 8 Twp. 31 S. R. 30 E 🔀 W			
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW - NE - NE - SW	Is Section: Regular or Irregular			
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

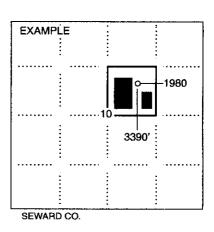
(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION

AUG 2 0 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NU	MBER 15- /19-21221-0000	Was La
OPERATO	OR Keith F. Walker Oil & Gas Con	LOCATION OF WELL: COUNTY Meade
	GREENE	2/00 feet from south north line of section
WELL NO		2100 feet from east / West line of section
FIELD _		SECTION 8 TWP 3 (s) RG 30 E 60
QTR/QTI (Show t (Show t	of acres attributable to well 320 ex/QTR of acreage $5/2$ — the location of the well and shade attribute footage to the nearest lease or unit a source supply well).	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below) Section corner used: NE NW SE SW ibutable acreage for prorated or spaced wells). boundary line; and show footage to the nearest
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		SEWARD CO.
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Tì	he undersigned hereby certifies as \cancel{U} . \cancel{f} .	Land and Marketing (title) for
Keith	F. Walker Oil & Gas Company	LLC. (Co.), a duly authorized agent, that all
informa	ation shown hereon is true and correct t	to the best of my knowledge and belief, that all
acreage	claimed attributable to the well ham	ed herein is held by production from that well to be assigned to the well upon the filing of
	orm and the State test, whichever is 1	
CHIE IC	Jan and Jan Date Colley Wallette	At Milac
	Signar Signar	ture that the total
	Signar Signar	- 1/ 1
Subscri	ibed and sworp to before me on this 🔑	5 day of Hugust , 49 2008
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		Notary Rublic
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Keith F. Walker O	il & Gas Comp	License Number: 33392			
Operator Address: 103 West Boyd Street			Norman OK 73069		
Contact Person: Alan L. Stacy	· ·	Phone Number: 405-701.0676			
Lease Name & Well No.: Greene	8 #	# 3	Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW NE NE SW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 8 Twp. 31 R. 30 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		2,100 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	THE WALLEY	2,100 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	12,000	(bbls)	Meade County		
Is the pit located in a Sensitive Ground Water	Area? Yes	Mo	Chloride concentration:mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)		
Yes No	Yes X	No	How is the pit lined if a plastic liner is not used? Compaction		
Pit dimensions (all but working pits):	25 Length (fe	eet) 125	Wicth (feet) N/A: Steel Pits		
Depth fr	om ground level to de	epest point:	5 (feet) No Pit		
If the pit is lined give a brief description of the			dures for periodic maintenance and determining		
material, thickness and installation procedure	·	iner integrity, ii	ncluding any special monitoring.		
	:				
Distance to nearest water well within one-mile	of pit		west fresh water 229 feet.		
2603 feet Depth of water well	472 feet	Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh water mud			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment procedure: Evaporate & backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISS					
		2-	AUG 2 0 2008		
08/15/2008		grice			
Date			gnature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 3/20/0중 Permit Numl	ber:	Permi	t Date: 3/20/0장 Lease Inspection: Yes KNo		