

For KCC Use:
Effective Date: 9-1-08
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 30 2008
month day year

OPERATOR: License# 33392
Name: Keith F. Walker Oil & Gas Company, LLC
Address 1: 103 West Boyd Street
Address 2:
City: Norman State: OK Zip: 73069
Contact Person: Alan L. Stacy
Phone: 405-701.0676

CONTRACTOR: License# 34000
Name: Kenai Mid-Continent

Well Drilled For: Oil Gas
Well Class: Enh Rec Storage Disposal
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: SW NE NE SW Sec. 8 Twp. 31 S. R. 30
2,100 feet from N S Line of Section
2,100 feet from E W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Meade
Lease Name: Greene Well #: 8 #3

Field Name:
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Chester
Nearest Lease or unit boundary line (in footage): 2100'

Ground Surface Elevation: 2771 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 500

Depth to bottom of usable water: 580

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1600'

Length of Conductor Pipe (if any):

Projected Total Depth: 5900'

Formation at Total Depth: Chester

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: Applying for permit

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

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AUG 20 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/15/2008 Signature of Operator or Agent: [Signature] Title: Engineer Tech

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

For KCC Use ONLY
API # 15 - 119-21221-0000
Conductor pipe required None feet
Minimum surface pipe required 600 feet per ALT. I II
Approved by: [Signature]
This authorization expires: 8-27-09
Spud date: Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-21221-0000
 Operator: Keith F. Walker Oil & Gas Company, LLC
 Lease: Greene
 Well Number: 8 #3
 Field: _____

Location of Well: County: Meade
2,100 feet from N / S Line of Section
2,100 feet from E / W Line of Section
 Sec. 8 Twp. 31 S. R. 30 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SW - NE - NE - SW

Is Section: Regular or Irregular

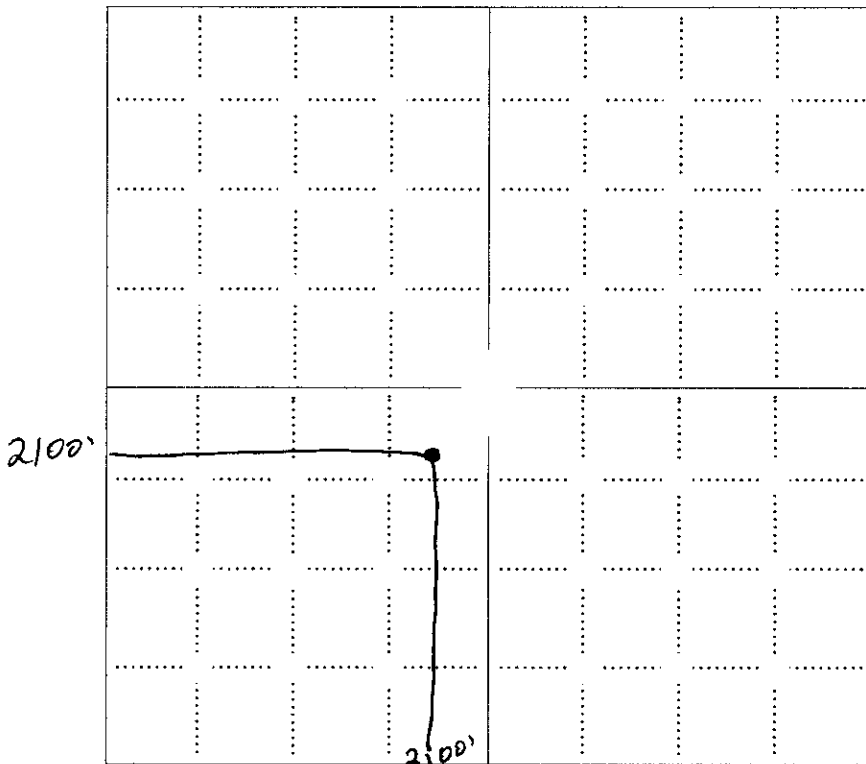
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

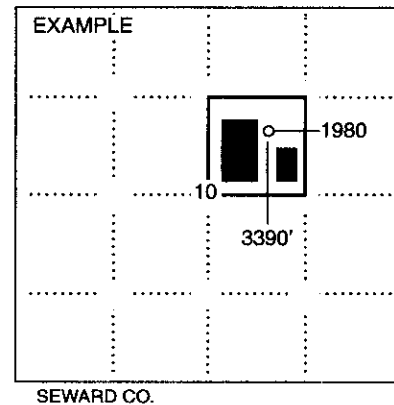
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 119-21221-0000

LOCATION OF WELL: COUNTY Meade

OPERATOR Keith F. Walker Oil & Gas Company

2100 feet from south/north line of section

LEASE Greene

2100 feet from east/west line of section

WELL NUMBER 8 # 3

FIELD _____

SECTION 8 TWP 31 (S) RG 30 E 10

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320

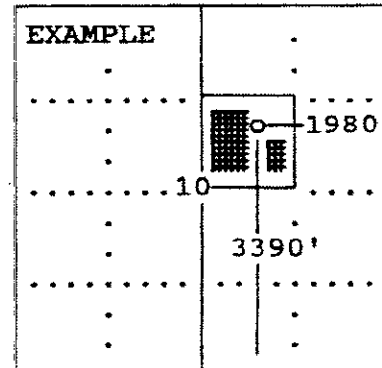
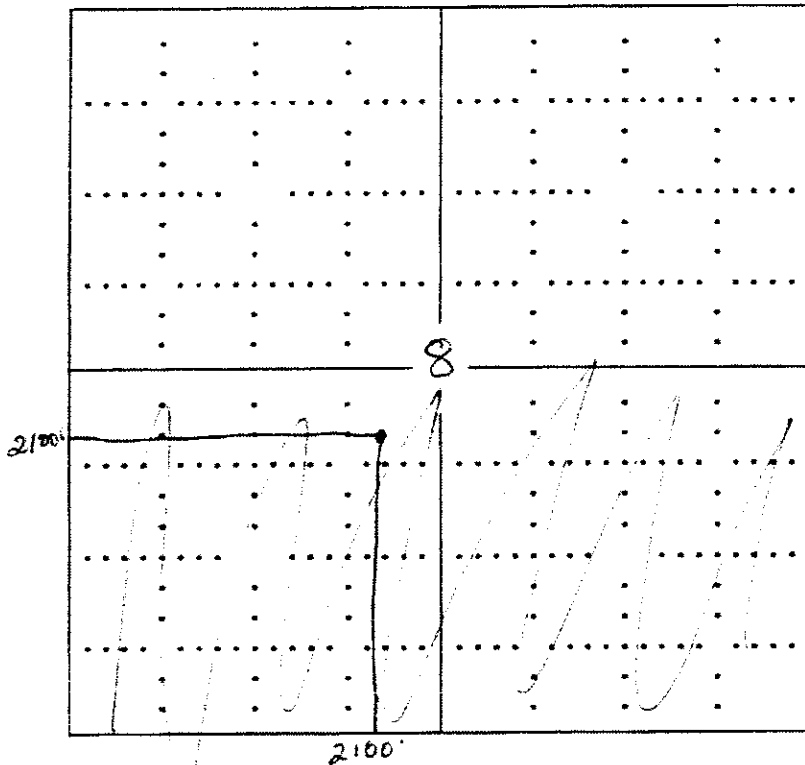
IS SECTION X REGULAR or _____ IRREGULAR

QTR/QTR/QTR OF ACREAGE 5/2-

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: _____ NE _____ NW _____ SE _____ SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



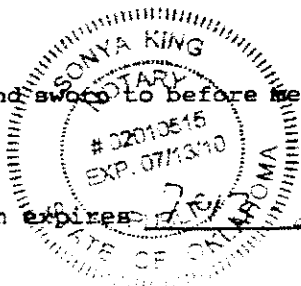
SEWARD CO.

The undersigned hereby certifies as V. P. Land and Marketing (title) for

Keith F. Walker Oil & Gas Company, L.L.C. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein ^{with} is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature John P. H. Berry

Subscribed and sworn to before me on this 25 day of August, 192008



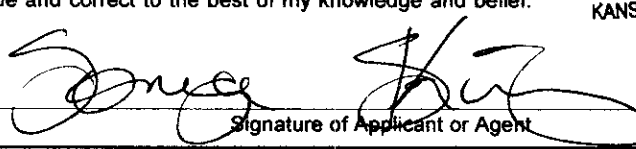
Sonya King
 Notary Public

My Commission expires 7/13/2010

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Keith F. Walker Oil & Gas Company, LLC		License Number: 33392	
Operator Address: 103 West Boyd Street		Norman OK 73069	
Contact Person: Alan L. Stacy		Phone Number: 405-701.0676	
Lease Name & Well No.: Greene 8 #3		Pit Location (QQQQ): SW NE NE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 12,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Compaction			
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet)		<input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2603</u> feet Depth of water well <u>472</u> feet		Depth to shallowest fresh water <u>229</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporate & backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
08/15/2008 Date		RECEIVED KANSAS CORPORATION COMMISSION AUG 20 2008 CONSERVATION DIVISION WICHITA, KS	
Signature of Applicant or Agent			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>8/20/08</u> Permit Number: _____ Permit Date: <u>8/20/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-119-21221-000