

For KCC Use: 9-1-08
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 20 2008
month day year

OPERATOR: License# 33392
 Name: Keith F. Walker Oil & Gas Company, LLC
 Address 1: 103 West Boyd Street
 Address 2: _____
 City: Norman State: OK Zip: 73069 + _____
 Contact Person: Alan L. Stacy
 Phone: 405-701.0676
 CONTRACTOR: License# 34000
 Name: Kenai Mid-Continent

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 SW - NE - NE - _____ Sec. 8 Twp. 31 S. R. 30 E W
(a/a/a/a)
900 feet from N / S Line of Section
900 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Meade
 Lease Name: Michael Well #: 8 #2
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Chester
 Nearest Lease or unit boundary line (in footage): 900'
 Ground Surface Elevation: act. 2775 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 500
 Depth to bottom of usable water: 500
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1600'
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 5900'
 Formation at Total Depth: Chester
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: Applying for permit
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMISSION
 It is agreed that the following minimum requirements will be met:

AUG 20 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/15/2008 Signature of Operator or Agent: [Signature] Title: Engineer Tech

For KCC Use ONLY
 API # 15 - 119-21220-0000
 Conductor pipe required None feet
 Minimum surface pipe required 600 feet per ALT. I II
 Approved by: [Signature]
 This authorization expires: 8-27-09
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CBP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

8
31
30
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-21220-0000
 Operator: Keith F. Walker Oil & Gas Company, LLC
 Lease: Michael
 Well Number: 8 #2
 Field: _____
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SW - NE - NE - _____

Location of Well: County: Meade

 900 feet from N / S Line of Section
 900 feet from E / W Line of Section
 Sec. 8 Twp. 31 S. R. 30 E W

Is Section: Regular or Irregular

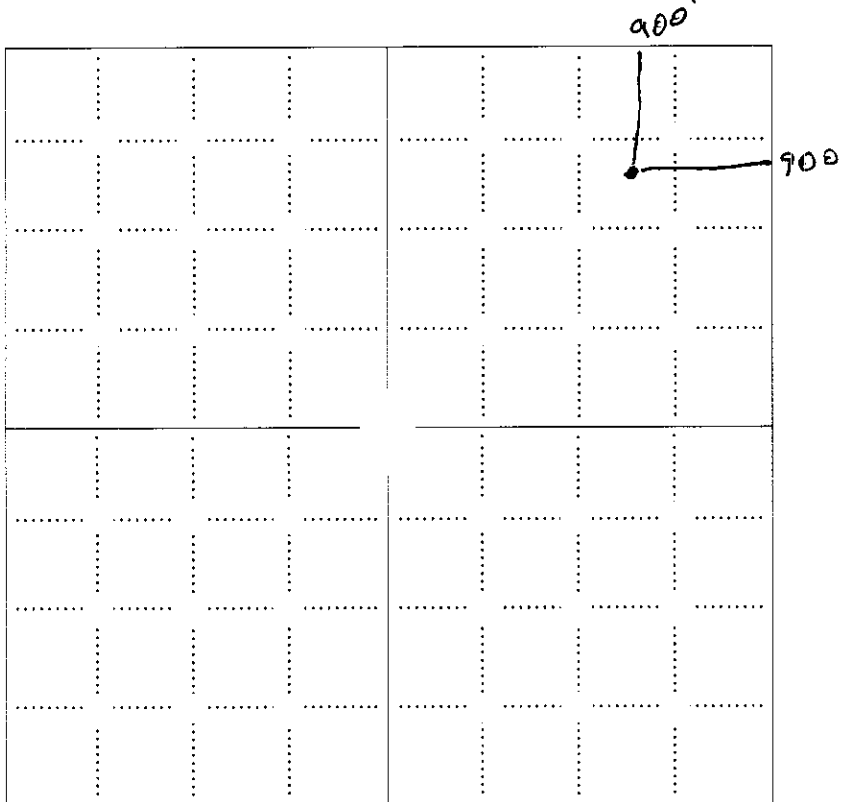
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

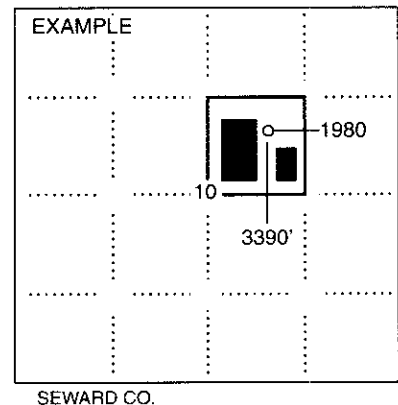
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 KANSAS CORPORATION COMMISSION
 AUG 20 2008
 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 119-21220-0000

LOCATION OF WELL: COUNTY Meade

OPERATOR Keith F. Walker Oil & Gas Company

LEASE Michael

WELL NUMBER 8 #2

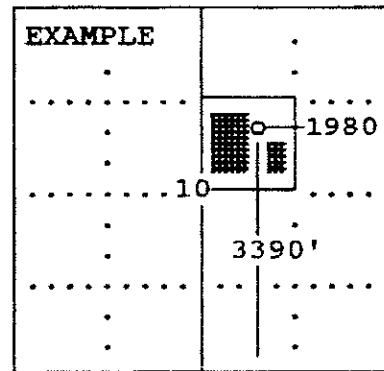
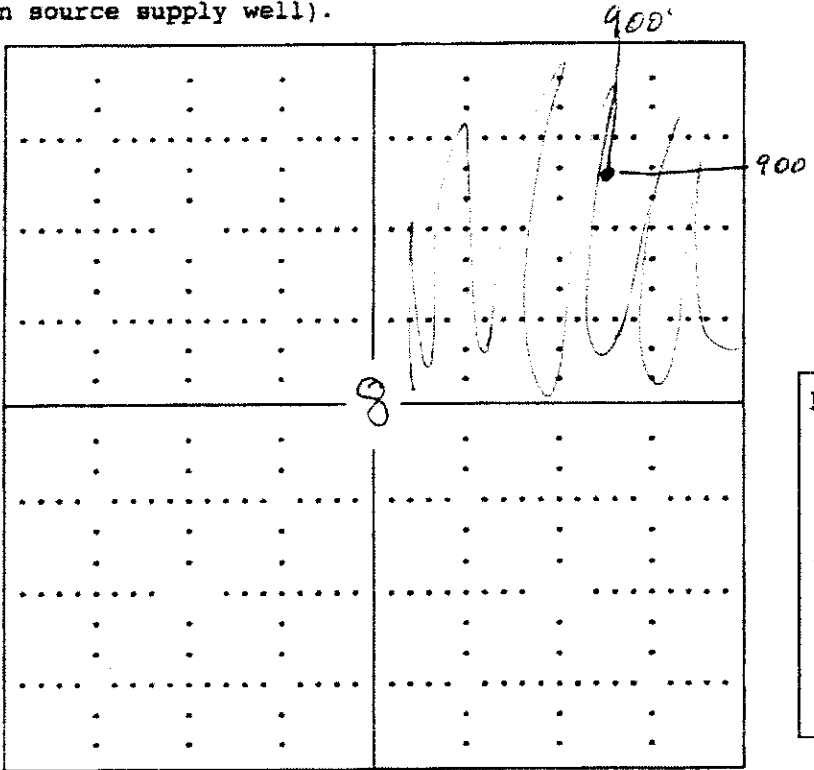
FIELD _____

900 feet from south/north line of section
900 feet from east west line of section

SECTION 8 TWP 31 (S) RG 30 E W
 IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: _____ NE _____ NW _____ SE _____ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE NE - - - - -

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

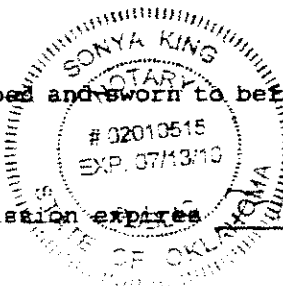


SEWARD CO.

The undersigned hereby certifies as V. P. Land and Marketing (title) for Keith F. Walker Oil & Gas Company, LLC (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein ^{will be} held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature John P. Hilber

Subscribed and sworn to before me on this 25 day of August, 192008



Sonya King
 Notary Public

My Commission expires 3-2-2010

