

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-24986-00-00
Spot: NESWNW Sec/Twnshp/Rge: 32-12S-19W
3480 feet from S Section Line, 4290 feet from E Section Line
Lease Name: AMREIN Well #: 5
County: ELLIS Total Vertical Depth: 3840 feet

Operator License No.: 32016
Op Name: WELLS, RODGER D. DBA PIONEER RES
Address: 177 W LINSTONE RD
PHILLIPSBURG, KS 67661

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3837	0	w/165 sxs cmt
SURF	8.625	221	0	w/150 sxs cmt

124.80

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/04/2008 9:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: JOEL STULL Company: PIONEER RESOURCES Phone: (785) 543-5556

Proposed Plugging Method: Ordered out 500 sxs 60/40 pozmix - 4% gel - 800# hulls.
DV at 1501'. Back tubing off at 1869' - washed over to 2190' - casing parted.
Decided to P/A.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/04/2008 12:15 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 1868' - pumped 150 sxs neat - followed with 100 sxs cement with 400# hulls - good circulation.
Pulled to 924' - pumped 70 sxs cement with 200# hulls - cwc.
PTOH. Allied pumped 40 sxs cement.
Max. P.S.I. 200#. S.I.P. 150#.
Hooked up to backside - pumped 5 sxs cement.
Max. P.S.I. 400#. S.I.P. 400#.
(Total 365 sxs with 700# hulls). Left 1900' 2 7/8" tubing in the hole.

Perfs:

Top	Bot	Thru	Comments
3186	3764		

INVOICED

DATE 4-23-08
INV. NO. 2008061597

RECEIVED
KANSAS CORPORATION COMMISSION
APR 14 2008

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Richard Williams
(TECHNICIAN)

CM

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3

APR 09 2008

PKT

replacement card

KENMARK CORP
HAYS KS 67601

32-12S-19W
150'S, C NE SW NW

5 AMREIN

site: 2 S & 3-1/2 W OF HYACINTH KS

ty: ELLIS

API 15-051-24986

contr: DISCOVERY DRILLING # 1

field: SCHOENTHALER

geol: MARK KILIAN

fr date 01/27/98

spd date 02/03/98

drig comp 02/09/98

card issued 05/04/98

last revised 07/27/98

ELV: 2134 KB, 2126 GL LOG
 tops.....depth/datum
 ANH.....1479 + 655
 TOP.....3156 -1022
 HEEB.....3392 -1258
 TOR.....3412 -1278
 LANS.....3433 -1299
 BKC.....3675 -1541
 MARM.....3734 -1600
 CONG.....3760 -1626
 RTD.....3840 -1706
 ARB-ABSENT

IP status:
 OIL, P 15 BO & 150 BWP, SHAW 3186-3286 OA, LKC
 3470-3533 OA, CONG 3760-3764, 03/02/98
 INFO RELEASED: 7/27/98 - WAS OIL WELL - TIGHT
 HOLE
 CSG: 8-5/8" 221.01 / 150 SX (ALT 2), 5-1/2" 3837 / 165 SX,
 MULTI STAGE COLLAR AT 1501
 SHOWS: 3186-3192 (TOP 30' BRK, SMPLS NON-
 REPRESENTATIVE BECAUSE OF HOLE IN DRILL PIPE,
 LOG EVAL: CALC 22% PORO, 32% SW), 3282-3284 (TOP,
 SMPLS NON-REPRESENTATIVE BECAUSE OF HOLE IN
 DRILL PIPE, LOG EVAL: CALC 15% PORO, 35% SW),
 3468-3472 (LANS C, LM, CRM, FNE TO MED XLN PORO,
 W/GD VUGGY PORO IN PT, GD SATR STN, FSFO, STRG
 ODOR, CALC 19%

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WICHITA, KANSAS

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