

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

15-173-20258-00-00
API NUMBER 15- - OLD Well
SEC. 12, T24 S, R 2 W4E

TECHNICIAN'S PLUGGING REPORT

330 FEET FROM N/D SECTION LINE
900 FEET FROM W/E SECTION LINE

OPERATOR LICENSE # 7002

LEASE NAME Demos WELL # 1

OPERATOR: Kansas Petroleum Prod. Corp
NAME & ADDRESS 1617 1/2 Rock Road
Suite 101
Wichita, Ks.

COUNTY Butler
WELL TOTAL DEPTH 3157 \$102.60 FEET
CONDUCTOR PIPE: SIZE 4 1/2 FEET 3133
SURFACE CASING: SIZE 8 5/8 FEET 200

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D&A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR Kansas Pet. Prod. Corp LICENSE NUMBER 7002

ADDRESS Above

COMPANY TO PLUG AT: HOUR: 2:00 DAY: 30 MONTH: 8 YEAR: 19 83

PLUGGING PROPOSAL RECEIVED FROM Don Burkett

(COMPANY NAME) Above (PHONE)

WERE: Dump 1000 Com on top C.I.B.P.

Perf at 250' and circulate 115 gal Com Cement to surface 8-26-83

PLUGGING PROPOSAL RECEIVED BY W-IC (TECHNICIAN)

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART NONE

OPERATIONS COMPLETED: HOUR: 5:30 DAY: 30 MONTH: 8 YEAR: 19 83

ACTUAL PLUGGING REPORT United Cementing pumped 2000 gal Com Cement

3 5/8 cc on top of C.I.B.P. set at 250'. Displaced with W-R.

Plug to approx 2440' but set 30" non wire line to bottom & trucked

Cement @ 2426. Shot 4 1/2" @ 240' (2 shots) & Pumped 95 gal

Com Cement 3 5/8 cc into 4 1/2" & circulated to surface between 4 1/2"

8 5/8" - P.I.P. 100' S.I.P.?

REMARKS:

I (DID / DID NOT) OBSERVE THIS PLUGGING.

INVOICED
DATE 9-20-83
INV. NO. 4628-E

SIGNED [Signature] (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
7-2-83
CONSERVATION DIVISION
Wichita, Kansas

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or services listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance; but as there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.