

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 199-20146-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 3/1/1988

Well Operator: Citation Oil & Gas Corp KCC License #: 3553  
(Owner / Company Name) (Operator's)

Address: P O Box 690688 City: Houston

State: Texas Zip Code: 77269 Contact Phone: (281) 517 - 7186

Lease: Arapahoe Well #: 109 Sec. ~~186~~ Twp. 15 S. R. 43  East  West

SE - SW - NE - ~~ESE~~ Spot Location / QQQQ County: Wallace

1530 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

900 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 726' Cemented with: 375 Sacks

Production Casing Size: 4 1/2" Set at: 5300' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Morrow (5180'-5190')

Elevation: 4064 ( G.L. /  K.B.) T.D.: 5310 PBTD: 5300 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached procedure

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 16 2008

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

CONSERVATION DIVISION  
WICHITA, KS

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bridget Lisenbe Permitting Analyst

Phone: (281) 517 - 7186

Address: P O Box 690688 City / State: Houston, TX 77269

Plugging Contractor: Citation Oil & Gas Corp KCC License #: 3553  
(Company Name) (Contractor's)

Address: \_\_\_\_\_ Phone: ( ) \_\_\_\_\_

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

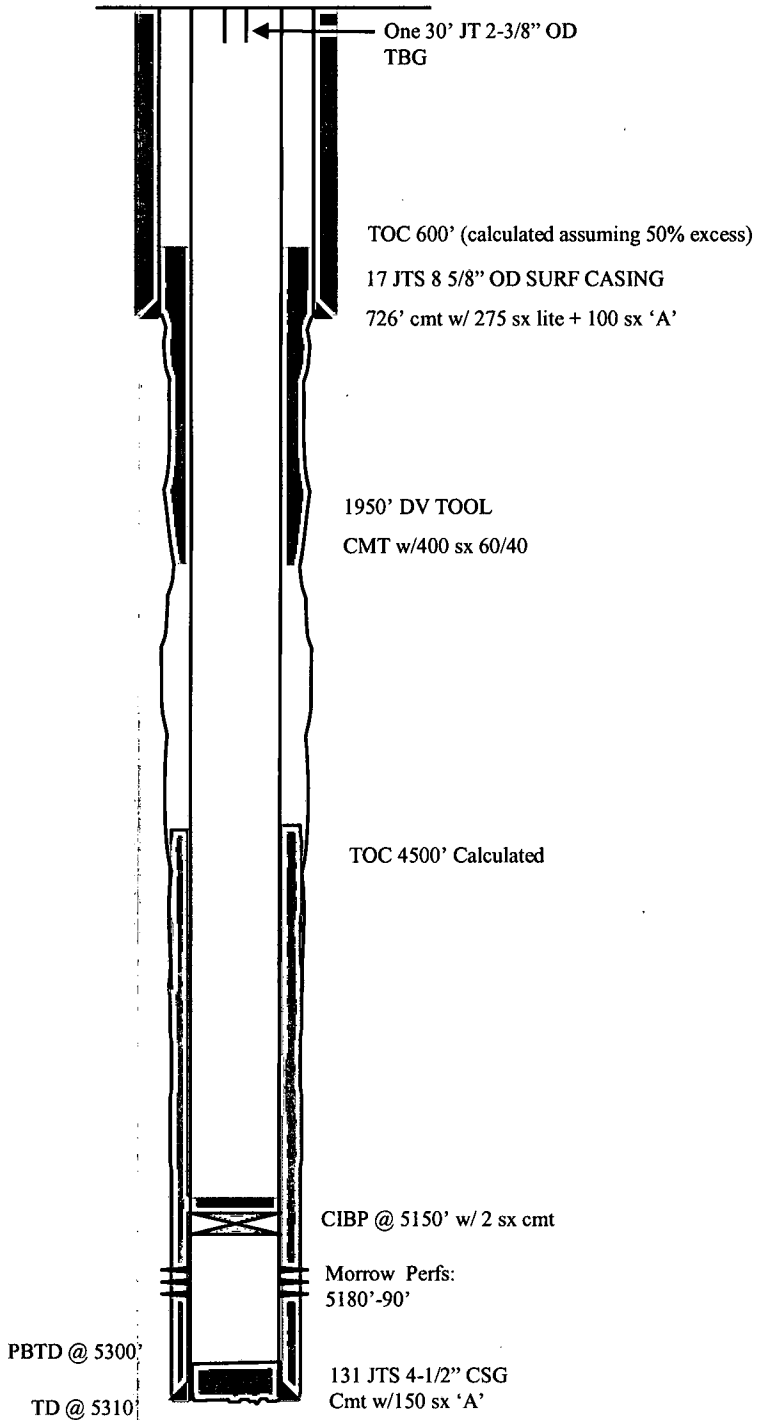
Date: 4/14/2008 Authorized Operator / Agent: Bridget Lisenbe  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

**Well Name:** Arapahoe Unit #109      **Field:** Arapahoe Unit  
**Date:** 03/31/08      **Location:** Sec. 1, T15S R43W  
**County:** Wallace      **State:** Kansas

**Surface:** Sec. 1 T15S R43W  
 Wallas County, KS  
**Completed:**  
**Elevation:** 4064'  
**KB:** 4078  
**API #:** 050-610-6659



RECEIVED  
KANSAS CORPORATION COMMISSION

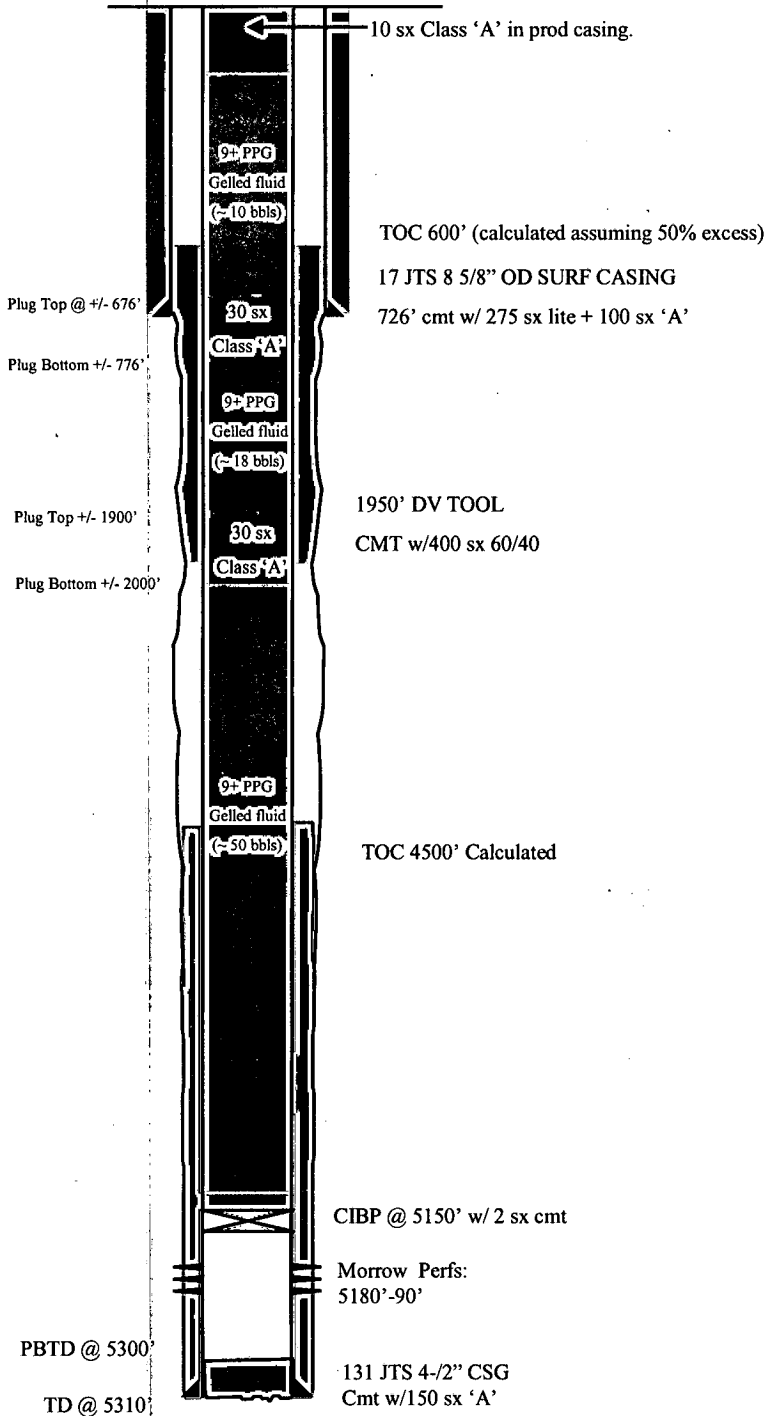
**APR 16 2008**

CONSERVATION DIVISION  
WICHITA, KS

# CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION PROPOSED

**Well Name:** Arapahoe Unit #109      **Field:** Arapahoe Unit  
**Date:** 04/10/08      **Location:** Sec. 1, T15S R43W  
**County:** Wallace      **State:** Kansas

**Surface:** Sec. 1 T15S R43W  
 Wallas County, KS  
**Completed:**  
**Elevation:** 4064'  
**KB:** 4078'  
**API #:** 050-610-6659



RECEIVED  
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION  
WICHITA, KS

## AU #109 P&A PROCEDURE

1. Notify COGC and KCC offices 48 hours prior to beginning PA operations.
2. MI RU PU. ND wellhead and NU BOPE. Stand +/-2000' (66 jts) of tubing in derrick. TOOH w/ single 2-3/8" jt remaining in the hole.
3. Pressure test CIBP @ 5150' to 500# to check for casing integrity and leaks. (CIBP was set on 07/23/1996). If tests ok, move on to Step #4, otherwise contact Engineering for new procedure.
4. Mix & circulate 9+ PPG fluid (w/20 sx premium gel) f/bottom plug to 2000' (~ 50 bbls).
5. TIH w/tubing to +/-2000' (slowly when passing 1900'). RU cementers. Spot 30 sk Class 'A' balanced plug at +/-2000' (Calc TOC +/- 1900').
6. POOH to +/- 776' and WO cement. LD standing tbg onto trailer.
7. Mix and circulate 9+PPG gelled fluid f/1900' to 776' (~18 bbls)
8. RU cementers. Spot 30 sk Class 'A' balanced plug at 776' (calc TOC +/- 676'). POH laying down tubing. Circulate with 10 bbls of 9+PPG gelled fluid.
9. Run 3 jts tubing. Mix and pump 10 sk plug in production string. RDMOSU.
10. Cut off casing strings at least 5' below ground level and remove wellhead.
11. Cap casing string with steel plate. Clean location off. Reclaim location in accordance with COGCC specification.

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION  
WICHITA, KS

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CITATION OIL & GAS CORP.  
8223 WILLOW PL S  
HOUSTON, TX 77070-5616

June 02, 2008

Re: ARAPAHOE UNIT #109  
API 15-199-20146-00-00  
1-15S-43W, 1530 FSL 900 FEL  
WALLACE COUNTY, KANSAS

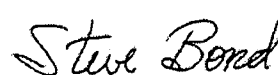
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 29, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,



Steve Bond

Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550