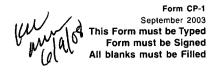
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy



API # 15 - 115-21307-0000	_ (Identifier Number of this well).	This must be listed for wells drilled sinc	e 1967; if no API # was issued,			
indicate original spud or completion date						
Well Operator: Bear Petroleum, Inc.		KCC License #: 4419 (Operator's)				
Address: P.O. Box 438	ompany Name)	City:Haysville	(Operator's)			
State: KS		Contact Phone: (316) 524	- 1225			
Lease: Jones		Sec. 3 Twp. 22 S.	R. 4			
NIE NIM NIE		Marion				
	East/= West - (from neares	Vater Supply Well	(Not-Lease Line)			
SWD Docket #						
Conductor Casing Size:						
Surface Casing Size: 8 5/8"			Sacks			
		Cemented with: 150	Sacks			
List (ALL) Perforations and Bridgeplug Sets: 2310-22' Elevation: 1415' (VG.L./ K.B.) T.D.: 2530' Condition of Well: Good Poor	PBTD: Anh	ydrite Depth: ? (Stone C	orral Formation)			
Proposed Method of Plugging (attach a separate page if ac	dditional space is needed):_Accord	ding to the rules and regulations of t	THE KCC. RECEIVED KANSAS CORPORATION COMMISSION			
Is Well Log attached to this application as required?	Yes No Is ACO-1 filed?	Yes No	JUN 0 4 2008 CONSERVATION DIVISION WICHITA, KS			
Plugging of this Well will be done in accordance with List Name of Company Representative authorized to be Bear Petroleum, Inc.		_				
Address: P.O. Box 438		City / State: Haysville, KS 6706	0			
Plugging Contractor: Mike's Testing & Salvage, Inc.		KCC License #: 31529				
(Compan Address: P.O. Box 467, Chase, KS 67524	y Name)		(Contractor's) 945			
Proposed Date and Hour of Plugging (if known?): unkr	nown					
Payment of the Plugging Fee (K.A.R. 82-3-118) will be		ent				
Date: 6/3/08 Authorized Operator / Ag		(Signature)				

δ	d	7	'n	ť

E Siem Tosts Taker (Attach Additional S		⅓ Yes	□ No		ات	-	ion (Top), Depth a		Sample
mples Sent to Geo	logical Survey	X Yes	□No		Nam	n o		Тор	Datum
res Taken Ictric Log Run (Submit Copy)		☐ Yes [X] Yeş	XINo □No				3	5501 8141 1731 3061	- 128* - 392* - 751* - 884*
	Bond Log Ray Neutron			·		ss nderhook	_	409	- 884* - 987*
1	· · · · · · · · · · · · · · · · · · ·						. 		
		Report all si	CASING RE		∐ N Seco.int	ow 🔀 Used ermediale, produc	illon, etc.		
Purpose of String	District District	Size Cas Set (In O.	ing (D.)	Welgi Libs./	hi FL	Setting Depth	Type of Cement	# Sacis Used	Type and Percect Additives
Surface	12-3/4"		8=5/8 ¹¹			2461	Pozmíx	125	
roduction	7,-7/8"	4-1/2"				2530'	Pozmix	150	-
	1			· · · · · · · · · · · · · · · · · · ·				<u> </u>	
urpose: Perforete Protect Casing	Dopës Top Bottom	Type of Ce		#Sacks		VEEZE RECOR		ercent Additives	
Plug Blick TO Plug Off Zone								***************************************	
								MALL	
Shots Per Foot	Specity	ON RECORD - E Footage of Each i	inige Pugs : nterval Periora	sectype ried	AMMONT	μ	cture, Shot, Cement mount and Kind of Ma	esocial (days)	Depth
2 spf	2310' - 23:	22'		·		1000 gal	10% HCL, 1	000 gal 1 000 gal 1	E conv.
		Company on the control of				•			
		:							
BENG RECORD no Eubi	Size ing run yet	Sot Al		Packer At		UnerRun	□Yes □ No		
m of Fra Résumero no productio	Production, SWD or £	nhr. Proc	lucing Method	_	Flowin		AITING ON	FRAC JOB	
Emaned Production		Dibis. (Get Mc		Wat:			i 43 On	ir (Explain) Groviny

Kansas Geological Survey, Oil and Gas Well Database Comments to webadmin@kgs.ku.edu URL=http://www.kgs.ku.edu/Magellan/Qualified/index.html Well Display Program Updated Jan. 2008. Data added continuously. RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 4 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEAR PETROLEUM, INC.

June 09, 2008

PO BOX 438 HAYSVILLE, KS 67060-0438

Re: JONES #1.

API 15-115-21307-00-00

3-22S-4E, 330 FNL 1650 FEL MARION COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 6, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

 $(316) 630^{1}4000$

Steve Bond

Production Department Supervisor