KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy



Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 091-22813-0000	(Identifier Number of this well). Th	nis must be listed for wells drille	d since 1967; if no API # was issued,		
indicate original spud or completion date					
Well Operator: Osborn Energy, LLC	(O	KCC License #: 32294			
Address: 24850 Farley	/ Company Name)	City: Bucyrus	(Operator's)		
State: Kansas	Zip Code:	Contact Phone: (913)	533 - 9900		
	Well #:_5	Sec. 7 Twp. 15	S. R. 25		
S2 - SW - NW - SW sp	ot Location / QQQQ County:_	Johnson			
Feet (in exact footage) From 4950 Feet (in exact footage) From Check One: Oil Well Gas Well	North / South (from nearest				
SWD Docket #			ner:		
Conductor Casing Size:		Commission			
Surface Casing Size: 7 inch					
•	Set at: 839'				
List (ALL) Perforations and Bridgeplug Sets: Perfora					
Elevation: 1075 (G.L. / K.B.) T.D.: 840' Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if		in Hole	Stone Corral Formation) cement until full.		
Is Well Log attached to this application as required? If not explain why?	Yes No Is ACO-1 filed?	Yes No			
Plugging of this Well will be done in accordance will be list Name of Company Representative authorized to Address: 24850 Farley	-	Curstin Hamblin or Jeff Tayl Phone: (913) 533	or - 9900		
Plugging Contractor: Consolidated Oil Well Service	es	KCC License #: 33961			
Address: 211 W. 14th Street CHANUFE E	pany Name)	Phone: (620) 431	(Contractor's) - 9210		
Proposed Date and Hour of Plugging (if known?): 6/			RECEIVED		
			KANSAS CORPORATION COMMISSION		
Payment of the Plugging Fee (K.A.R. 82-3-118) will Date: 5/30/08 Authorized Operator /	Agent:Haw!		JUN 0 2 2008		

Metcalf Partners 5 (Galamba) pg 1 of 2

na glaze breizen Company



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22138 S. VICTORY RD. 4 SPRING HILL, KANSAS, 68063 4 MIAME Phone 913 592 2033 4 Fee 913 686 2447

JUN 0 2 2008

CONSERVATION DIVISION WICHITA, KS

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CONSERVATION DIVISION WICHITA KS

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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

OSBORN ENERGY, L.L.C. 24850 FARLEY BUCYRUS, KS 66013-9264

June 09, 2008

Re: METCALF PARTNERS #5 API 15-091-22813-00-00 7-15S-25E, 1670 FSL 4950 FEL JOHNSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 6, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #3 1500 W., 7th

Chanute, KS 67220

(620) 432-2300