KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE Copy

Well Operator: BULLSEYE PETROLEUM, INC.		KCC Licer	KCC License #: 9913		
15920 Plymouth Pd	(Owner / Company Name)	City: Wichita		(Operator's)	
Muless	Zip Code: 67230		16) 733	- 5280	
0 036.		Sec. 34 Tv	rp S.	R East	✓ West
approx - NW - SE - SW	Spot Location / QQQQ Co	unty: Harper			
1010 Feet (in exact footage) Fron	m North / South (from no	earest outside section comer)	Line of Section	n (Not Lease Line)	
Feet (in exact footage) Fron	m East / West (from n	earest outside section comer)	Line of Section	n (Not Lease Line)	
heck One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well			
SWD Docket #	ENHR Docket #		Other: _		
Conductor Casing Size:	Set at:	Cemented v	vith:		_ Sacks
Surface Casing Size: 8 5/8	Set at:	Cemented v	vith: 165 (60	/40 Poz - 3% cc)	_Sacks
Production Casing Size: 5 1/2	Set at: 4661	Cemented v	vith: 125 (10%	6S, 3% CFR,2.5%DEF)	_Sacks
	634-4636 4643-4645	•			
ist (ALL) Perforations and Bridgeplug Sets: 40	004-4000, 4040-4040	*			
ilevation: 1310 ([GL./[KB]] T.D.:	PBTD:	Anhydrite Depth: 615'	(Stone	Corral Formation)	
Condition of Well: Good Proposed Method of Plugging (attach a separate p.	PBTD: por Casing Leak page if additional space is needed): Se	Anhydrite Depth: 615' Junk in Hole et 5 1/2" Bridge Plug 50 fe	et above top	perforation @ 4580 fe	
Condition of Well: Good Poroposed Method of Plugging (attach a separate poshoot and pull casing @ 4000 feet, plug and	PBTD: poor	Anhydrite Depth: 615' Junk in Hole et 5 1/2" Bridge Plug 50 fe	et above top	perforation @ 4580 fe 35 sacks, @ 60 feet ce	ment
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pshoot and pull casing @ 4000 feet, plug and to surface (or by the plugging recommendates Well Log attached to this application as required.	PBTD: Door	Anhydrite Depth: 615' Junk in Hole et 5 1/2" Bridge Plug 50 fecks, @ 550 feet 35 sacks.	et above top	perforation @ 4580 fe	ment ED
Condition of Well: Good Poroposed Method of Plugging (attach a separate pushoot and pull casing @ 4000 feet, plug and to surface (or by the plugging recommendation)	PBTD: page if additional space is needed): Set of pump cement @ 850 feet 35 sat of satisfies a stipulated by District #2)	Anhydrite Depth: 615' Junk in Hole et 5 1/2" Bridge Plug 50 fecks, @ 550 feet 35 sacks.	et above top	perforation @ 4580 fe 35 sacks, @ 60 feet ce	ment ED
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BULLSEYE PETROLEUM, INC. 15820 PLYMOUTH RD WICHITA, KS 67230-7507

March 24, 2008

Re: NORDHUS-DROUHARD #2
API 15-077-21544-00-00
34-31S-5W, 1010 FSL 3770 FEL
HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 20, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000