--- KW 128/08

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

vell Operator: Southern Star Central G	KCC License #: 33097						
(Owner / Company Name)		City: Owensboro				ator's)	
	Zip Code: 42301			852	- 4490	)	
	Well #:2	Sec. 16	Twp. 22	S. F	19	<b>√</b> East	West
SW SW		nty: Anderson					
80 Feet (in exact footage) From		•					•
860 Feet (in exact footage) From	•	arest outside section con					
neck One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well					
SWD Docket #			_ 🗌 o	ther:			
onductor Casing Size:	Set at:	Cement	ed with:		<del></del>		_ Sacks
rface Casing Size: 6 5/8""	Set at: 13'	Cement	ed with: na				_ Sacks
	Set at: 864'	Cement	ed with: na				_ Sacks
st (ALL) Perforations and Bridgeplug Sets: 7	311013 030 10 0 <del>1</del> 2						
levation: (VG.L./ K.B.) T.D.:	PBTD:	Junk in Hole		•	ral Formatio	,	nation
levation: (VG.L./ K.B.) T.D.:	PBTD:	Junk in Hole to 2/12"- establish	flow rate &	squeez	ze ceme	nt into forn	nation ckfill.
evation: ( G.L. / K.B.) T.D.:  condition of Well:	PBTD:	Junk in Hole to 2/12"- establish surface. Cut off pipe	flow rate &	squeez surfac	ze ceme e, cut , c	nt into forn	ckfill.
evation: ( G.L. / K.B.) T.D.:  condition of Well:  Good Poor  roposed Method of Plugging (attach a separate p  until desired amount of cement and present  Well Log attached to this application as require	PBTD:	Junk in Hole to 2/12"- establish surface. Cut off pipe	flow rate &	squeez surfac	ze ceme e, cut , c	nt into forn	COMMIS
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO, KY 42301-9303

June 23, 2008

Re:

BOOTS #2

API 15-003-21357-00-00

16-22S-19E, 880 FSL 2860 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 20, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

District: #3

1500 W. 7th

Chanute, KS 67220

(316) 432-2300

Steve Bond

Production Department Supervisor