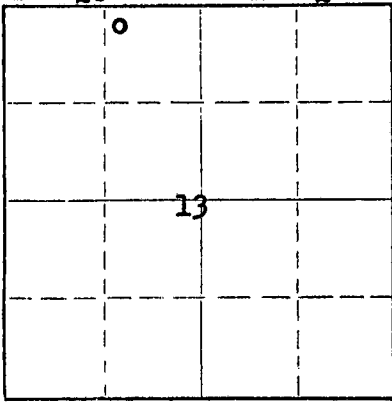


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

T - 26 NORTH R - 2E



Locate well correctly on above Section Plat

Sedgwick County, Sec. 13 Twp. 36 Rge. 2 (E) E (W)
Location as "NE/CNW%SW%" or footage from lines NW NE NW
Lease Owner Frank J. Black
Lease Name Stollei "A" Well No. 1
Office Address McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-8-57 19
Application for plugging filed 11-16-62 19
Application for plugging approved 11-19-62 19
Plugging commenced 11-23-62 19
Plugging completed 11-28-62 19
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Turpin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2935 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	134'	None
				5-1/2"	2935'	2418'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole sanded to 2870' and dumped 5 sacks of cement @ 2870' with dump bailer. Pulled 5 1/2" casing, bailed hole to 150', set rock bridge to 135' and ran 20 sacks of cement. Mudded to 30', set rock bridge and ran 8 sacks of cement to base of cellar.

PLUGGING COMPLETE.

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12-10-62

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of December, 1962

My commission expires May 20, 1964
Milton J. Volin Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock,
Wichita, Kansas

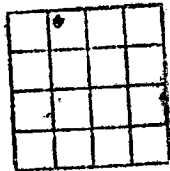
COPY

Company: BEDELL-CATT DRILLING COMPANY
Farm: Stollei "A" No: 1

SEC. 13 T. 26 R. 2E
NW NE NW

County Sedgwick KANSAS

Total Depth. 2935'
Comm. 3-29-57 Comp. 4-8-57
Shot or Treated.
Contractor. Bedell-Catt Drilling Company
Issued. 6-1-57



Elevation. 1385' KB

Production. 25 BOPD

CASING:

8 5/8" @134' w/125 sx cem.
5 1/2" @2935'

Figures indicate Bottom of Formations.

surface hole	134
lime & shale	205
lime	475
lime & shale	1465
lime	1570
lime & shale	1720
lime	1825
lime & shale	2270
lime	2310
shale & lime	2500
lime	2555
lime & shale	2902
lime	2935

Total Depth

TOPS SAMPLE LOG

Kansas City Group	2268
Kansas City Lime	2409
Base/Kansas City	2575
Pleasanton	2575
Marmaton	2641
Mississippi	2851

Show & Stains

No show	@2331-61'
Slight Stain	@2418-31'
Trace Stain	@2437-81'
No show	@2481-2575'
Slight show free oil	@2861-77'
Trace free oil	@2885-96'
Good show free oil	@2896-2914'
No show	@2921-2935'

DRILL STEM TEST

DST #1 2859-93' Dual packers & jars. Op. 1 hr. very weak blow fro 22 min. by-passed tool, again had very weak blow which died in 2 min. Rec. 35' mud- very slight scum oil on top tool. ICIP 750 psi. (30 min.)
IFP 60 psi FFP 80 psi FCIP 620 psi (20 min)

DST #2 2893-2902' dual packers & jars. op. 1 hr. strong blow thr-out test. Rec. 2420' gas. 435' clean oil. 45' muddy oil. 60' heavily oil cut mud. 150' salt water. ICIP 690 psi (5 min.)
The disc valve cracked shortly after commencing to take pressure rest but chart shows pressure built up almost immediately to 690 psi and appears to be a valid pressure recording. IFP 0 FFP 275 psi FCIP 690 psi (20 min.)

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Wichita, Kansas