

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-05182-00-00
Spot: SESENE Sec/Twnshp/Rge: 17-1S-34W
2970 feet from S Section Line, 330 feet from E Section Line
Lease Name: CAHOJ Well #: 38
County: RAWLINS Total Vertical Depth: 4732 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4731	0	w/250 sxs cmt
SURF	8.625	466	0	w/300 sxs cmt

~~295.33~~
153.79

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/14/2008 10:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-1031

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 800# hulls - 20 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/14/2008 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 466' w/300 sxs cement.
5 1/2" production casing set at 4731' w/250 sxs cement.
PBD 4288': TD 4732' - DV tool at 3751' w/230 sxs cement - cement did not circulate.
TOC at 2500'. Perforated 5 1/2" production casing at 2310' and 500'.
Probable Dakota break-in.
Ran tubing to 3992' - pumped 10 sxs gel mixed to 3 barrels per sack - 75 sxs cement with 400# hulls.
Pulled tubing to 2986' - pumped 10 sxs gel and 40 sxs cement with 225# hulls.
Pulled tubing to 2327' - pumped 40 sxs cement with 150# hulls.
Pulled tubing to 503' - circulated cement to surface from 5 1/2" production casing with 65 sxs cement with 75# hulls.
Pulled TOOH.
Connected to 5 1/2" production casing - pumped 10 sxs cement.
Connected to 8 5/8" surface casing - pumped 30 sxs cement.
Max. P.S.I. 300#. Casing ruptured.

Perfs:

Top	Bot	Thru	Comments
4052	4277		

INVOICED
DATE 6-18-08
INV. NO. 2008061852

RECEIVED
KANSAS CORPORATION COMMISSION

Remarks: LEASE ORIGINALLY KNOWN AS CAHOJ #1. SWIFT SERVICES, INC.-TICKET #14046.

JUN 03 2008

Plugged through: TBG

CONSERVATION DIVISION
WICHITA, KS

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

CM

Form CP-2/3

MAY 28 2008

PEI

SKELLY OIL COMPANY

#1 CAHOJ

17-1-34W
SE SE NE

Contr. CLAUDE WENTWORTH DRLG

RAWLINS County

E 3159 Comm. 4-19-59 Comp. 6-12-59 IP 3000 BOPD/DD

Tops	Depth	Datum
ADM	3664	-505
TOP	3840	-681
HEEB	3972	-813
LANS	4030	-871
B/KC	4300	-1141
MARM	4330	-1171
CHERO	4466	-1307
CHERO SMD	4556	-1397
MISS LM	4664	-1505
WEA QIZ	4696	-1537
QIZ	4712	-1553
TD	4732	-1573

Casing 8" 450 5" 4731
 DST 3860-90/1 HR, 25' WTRY M, BHP 975#
 DST 3890-3950/2 HR, 270' SL O SPK SW, 905#
 DST 3974-4000/2 HR, 510' SW, SSO, BHP 1090#
 DST 4040-60/1 HR, 2' O, 12' OCM, BHP 930#
 DST 4064-4110/75", G/40", 3100' CL GSY O,
 305' O & GCM, NW, BHP 1280#
 DST 4146-90/1 HR, G/40", 265' CL GSY O, 273'
 HG & OCM, BHP 1210#
 DST 4194-4226/90", 1098' G, 230' O, 211' H
 OCM, BHP 1185#
 DST 4240-60/1 HR, 10' SL OCM, BHP 10#
 DST 4262-72/1 HR, 519' G, 123' O, 90' H OCM
 BHP 1265#
 DST 4338-60/1 HR, 1' M, NS, BHP 0#

DST 4452-80/1 HR, 5' M, 50#
 DST 4588-4668/1 HR, 352' SL O
 SPK M, 1800' MDY W, BHP 1075#
 DST 4668-4700/90", 305' SL O
 SPK M, 338' W, BHP 1170#
 SEE REVERSE SIDE

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

SKELLY OIL COMPANY

#1 CAHOJ

17-1-34W
SE SE NE

DST 4698-4708/1 HR, 418' MUD, BHP 930#
 DST 4706-32/1 HR, 10' MUD, NS, BHP 1050#
 CO: PERF 4273-77: 5 BOPH: PERF 4267-70: ACID 1000: SWB 56 BOPH:
 PLUG 4250: PERF 4232-36: SSO: PERF 4227-29: 3700' OIH/30": PERF
 4184-91: SWB 388 BO/5 HR: PLUG 4100: PERF 4088-93: 4083-86: SWB &
 FLO 75 BO/1 HR: PLUG 4075: PERF 4065-72: 4052-54: ACID 500: SWB 60
 BO/30": DP 4075: 4288: PMP 187 BO/9 HR