CONFIGURITIAL



ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

6/12/09

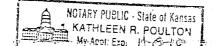
Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>055-21965-0000</u> .
Name: OXY USA inc.	County: Finney
Address: P.O. Box 2528	<u>SW - NE - NE Sec 25 Twp. 23 S. R 34W</u>
City/State/Zip: Liberal, KS 67905	1286 feet from S IN (circle one) Line of Section
Purchaser: Regency Pipeline	feet from E / W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Garden City J Well #: 3
License: 30606	Field Name: Hugoton
Wellsite Geologist: NA	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 2924.5 Kelly Bushing: 2935.5
X New Well Re-Entry Workover	Total Depth: 3025 Plug Back Total Depth: 2950
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1097 feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW=Fxpl @athodic@etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	WSA CITE.
KCC	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 10,500 ppm Fluid volume 1,000 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:
03/07/2008 03/10/2008 04/08/2008	Quarter Sec. Twp, S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all pl	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	W00 0#: H 0 -I-
Signature:	KCC Office Use Only
Title: Capital Project Date June 11, 2008	Letter of Confidentiality Attached
	If Denied, Yes Date:
Subscribed and sworn to before me this day of	
20 00	Wireline Log Received
Notary Public:	Geologist Report Received RECEIVED
Date Commission Expires: Marchy & 2010	UIC Distribution KANSAS CORPORATION COMMISSION



CONSERVATION DIVISION WICHITA, KS.