## ORIGINAL

## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

6/13/09

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

City/State/Zip: Hutchinson, Kansas 67502  Purchaser: OneOK  Operator Contact Person: Benjamin W. Crouch  Phone: (£20_) 664-9622  Contractor: Name: Warren Drilling, L.L.C.  License: 33724  Wellsite Geologist: Pied Name: Aetna Gas Area  Producing Formation: Mississispian  Elevation: Ground: 1850 Kelly Bushing: 1858  Total Depth: 5480 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 212 Fee Multiple Stage Cementing Collar Used? Pres Fee Multiple Stage Cementing Collar Used? Pres Fee Multiple Stage Cement in Clais must be collected from the Reserve Pit)  Despensing Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth: Completion Docket No. Other (SWD or Enhr.?) Data Reached TD Completion Date or Other (SWD or	Name: Osage Resources, L.L.C.  Address: 6209 N Hwy K61  City/State/Zip: Hutchinson, Kansas 67502  Purchaser: OneOK  Operator Contact Person: Benjamin W. Crouch  Phone: (620_) 664-9622  Contractor: Name: Warren Drilling, L.L.C.  License: 33724  Wellsite Geologist: Designate Type of Completion:	County: Barber  SE_SW_SW_NE_Sec. 18_Twp_33_S. R_14_
Address: 6209 N Hwy K61  CitylState/zip: Hutchinson, Kansas 67502  Purchaser: OneOK  Operator Contact Person: Benjamin W. Crouch  Phone: (620_) 664-9622  Contractor: Name: Warren Drilling, L.L.C.  License: 33724  Wellste Geologist:  — Designate Type of Completion:  — Very New Well Re-Entry Workover  — Oil SWD SIOW Temp Abd.  — Producing Formation: Mississippian  Elevation: Ground: 1850 Kelly Bushing: 1858  Tievation: Found: 1850 Kelly Bushing: 1858  Lease Name: Osage Well #: 117  Field Name: Aethra Gas Area  Producing Formation: Mississippian  Elevation: Ground: 1850 Kelly Bushing: 1858  Tievation: Ground: 1850 Kelly Bushing: 1858  Tievation: Ground: 1850 Field Name: Aethra Gas Area  Producing Formation: Mississippian  Elevation: Ground: 1850 Kelly Bushing: 1858  Tievation: Ground: 1850 Kelly Bushing: 1858  Tievation: Ground: 1850 Field Name: Mississippian  Elevation: Ground: 1850 Kelly Bushing: 1858  Tievation: Ground: 1850 Kelly Bushing: 1858  Tievat	Address: 6209 N Hwy K61  City/State/Zip: Hutchinson, Kansas 67502  Purchaser: OneOK  Operator Contact Person: Benjamin W. Crouch  Phone: (620_) 664-9622  Contractor: Name: Warren Drilling, L.L.C.  License: 33724  Wellsite Geologist:	SE_SW_SW_NE_Sec. 18 Twp. 33 S. R. 14
2330   set from S / (circle one) Line of Section	Purchaser: OneOK  Operator Contact Person: Benjamin W. Crouch  Phone: (.620)664-9622  Contractor: Name: Warren Drilling, L.L.C.  License:33724  Wellsite Geologist:	feet from S / ( (circle one) Line of Section  feet from E) / ((circle one) Line of Section  feet from E) / ((circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: Osage Well #: 117  Field Name: Aetna Gas Area  Producing Formation: Mississispipian  Elevation: Ground: 1850 Kelly Bushing: 1858  Total Depth: 5480 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at 212 Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set Feet  If Alternate II completion, cement circulated from  feet depth to W/ sx cmt.  Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  Chloride content ppm Fluid volume bbls  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name: License No.:
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Wellsite Geologist:  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic rete):  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  Depening Re-perf. Conv. to Enhr./SWD  Plug Back Total Depth  Commingled Docket No.  Other (SWD or Enhr.?) Docket No	Wellsite Geologist:  Designate Type of Completion:  ✓ New Well Re-Entry Workover  — Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  — Dry Other (Core, WSW, Expl. Gathodic etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  — Deepening Re-perf. Conv. to Enhr./SWD  — Plug Back Plug Back Total Depth  — Commingled Docket No.  — Dual Completion Docket No.  — Other (SWD or Enhr.?) Docket No.  — Other (SWD or Enhr.?) Docket No.  O3/21/2008 04/02/2008 04/03/2008  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	Producing Formation: Mississippian  Elevation: Ground: 1850 Kelly Bushing: 1858  Total Depth: 5480 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at 212 Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set Feet  If Alternate II completion, cement circulated from sx cmt.  Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  Chloride content ppm Fluid volume bbls  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name: License No.:
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement		or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply months if requested in writing and submitted with the form (see rule 82-3-10 geologist well report shall be attached with this form. ALL CEMENTING
nerein are complete and correct to the best of my knowledge.	All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: KCC Office Use ONLY	Signature: Sunyanna N	KCC Office Use ONLY
Title: Vice President June 13, 2008  Date: Letter of Confidentiality Attached	Vice President Date: June 13, 2008	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of If Denied, Yes Date:	bubscribed and sworn to before me thisday of	If Denied, Yes Date:
2008 Wireline Log Received	2008	
SHAINA CUARK, CORPORATION CO	SHAINA CHARK	
Notary Public: UIC Distribution	Notary Fublic.	Geologist Report Received KANSAS CORPORATION COMMIS
May 20 2020	Date Commission Expires: May 22, 2012	Geologist Report Received KANSAS CORPORATION COMMIS  UIC Distribution  JUN 1 7 2008