

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392	API No. 15 - 119-21202 6000
Name: Keith F. Walker Oil & Gas Company, L.L.C.	County: Meade
Address: 103 West Boyd	SE_SE_SE_ Sec. 17 Twp. 31 S. R. 30 East V West
City/State/Zip: Norman, OK 73069	330' feet from S / N (circle one) Line of Section
Purchaser: NCRA	330' feet from E)/ W (circle one) Line of Section
Operator Contact Person: Alan L. Stacy	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 701-0676	(circle one) NE SE NW SW
Contractor: Name: Titan Drilling	Lease Name: Virginia City Well #: 17 #1
License: 33630	Field Name: Fangtastic
Wellsite Geologist: Mike Rice	.Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 2767.5' Kelly Bushing: 2779.5'
New Well Re-Entry Workover	Total Depth: 5730' Plug Back Total Depth: 5687'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1642' Feet
Gas ENHR SIGW .	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: 150 16 2008	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
3/30/2008 4/8/2008 4/22/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
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Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Engineer Tech Date: 6-10-08	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>lo</u> day of <u>June</u>	If Denied, Yes Date:
20 08	Wireline Log Received
	Geologist Report Received
Notary Public: Cocce (. Coscy)	# 05010415 CONTINUE
Date Commission Expires: 11.16.09	Z AUBINC A
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