

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Handwritten initials and date: 6/13/08

Handwritten date: 6/11/09

Operator: License # 33127  
Name: CHAPARRAL ENERGY, L.L.C.  
Address: 701 CEDAR LAKE BLVD.  
City/State/Zip: OKLAHOMA CITY, OK 73114  
Purchaser: VALERO  
Operator Contact Person: DAVID P. SPENCER  
Phone: (405) 478-8770  
Contractor: Name: KENAI MID-CONTINENT INC.  
License: 34000  
Wellsite Geologist: MICHAEL MARONEY

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/22/2008 3/17/2008 6-10-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 189-22638-0100  
County: STEVENS, KS.  
\_\_\_\_\_ W/2 - NW - SW Sec. 22 Twp. 031 S. R. 035  East  West

1980 feet from (S) / N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CSMU (Cutter South) Well #: 206  
Field Name: Cutter South

Producing Formation: CHESTER  
Elevation: Ground: 2986.36 Kelly Bushing: 2998  
Total Depth: 6171 Plug Back Total Depth: 6131 (est.)  
Amount of Surface Pipe Set and Cemented at 1767 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3897 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 40 ppm Fluid volume 42.7 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Spencer  
Title: MGR. REG. AFFAIRS Date: 6/11/2008  
Subscribed and sworn to before me this 11th day of June  
20 08  
Notary Public: Barbara J. Telford  
Date Commission Expires: 6/15/10



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 13 2008

CONSERVATION DIVISION  
WICHITA, KS