

CONFIDENTIAL

6/20/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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6/18/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33476
 Name: FIML Natural Resources, LLC
 Address: 410 17th Street Ste. 900
 City/State/Zip: Denver, CO. 80202
 Purchaser: NCRA
 Operator Contact Person: Cassandra Parks
 Phone: (303) 893-5090
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/21/2008	3/29/2008	5/5/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20686-0000
 County: Scott
W2 - E2 - SE Sec. 32 Twp. 18 S. R. 31 East West
1320 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McKean Trust Well #: 16B-32-1831
 Field Name: Not named
 Producing Formation: Marmaton
 Elevation: Ground: 2979' Kelly Bushing: 2989'
 Total Depth: 4786' Plug Back Total Depth: 4450'
 Amount of Surface Pipe Set and Cemented at 9 jts @ 406 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2993 Feet
 If Alternate II completion, cement circulated from 2993 (DV tool)
 feet depth to surface w/ 575 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 7800 ppm Fluid volume 700 bbls
 Dewatering method used Evaporation/backfill
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

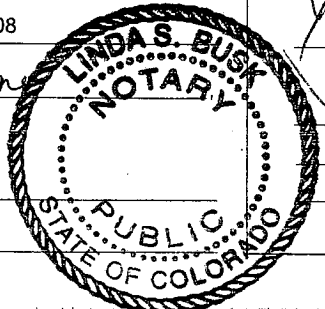
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Regulatory Specialist Date: 6/18/2008

Subscribed and sworn to before me this 18th day of June
 2008

Notary Public: Linda S. Busk
 Date Commission Expires: 09/01/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 19 2008