

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACD-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/15/09

Operator: License # 33076
Name: A & A PRODUCTION
Address: PO BOX 100
City/State/Zip: HILL CITY KS 67642
Purchaser: _____
Operator Contact Person: ANDY ANDERSON
Phone: (785) 421-666
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: MARK TORR
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04-01-08 04-08-08 04-08-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC
APR 09 2008
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API No. 15 - 065-23423-00-00
County: GRAHAM
NE SW NW Sec. 27 Twp. 7 S. R. 23 East West
2243 feet from S / (N) (circle one) Line of Section
610 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MORRIS Well #: 4
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 2306 Kelly Bushing: _____
Total Depth: 4198 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson
Title: OPERATOR Date: 04-10-08
Subscribed and sworn to before me this 10th day of April
20 08
Notary Public: Paul Anderson
Date Commission Expires: Jan 21, 2012

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 16 2008

NOTARY PUBLIC
WITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
STATE OF KANSAS Notary Public Exp. 1-21-12

CONSERVATION DIVISION
WICHITA, KS