KANSAS CORPORATION COMMISSION OR OIL & GAS CONSERVATION DIVISION

September 1999

Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Country_labette Country_labette Country_labette Country_labette Country_labette Country_labette Country_labette Country_labette NE_SE_Sec_9_Twp_31_S. R_19_ // East West 1980	Operator: License # 33344	API No. 15-099-24251-0000
Address: 211 W. 14th Street City/StaarVip: Chanute, KS 66720 Dipurchaser: Bluestern Pipeline, LLC Operator Contact Person: Jennifer R. Smith Phone: (620_) 431:9500 Contractor: Name: TXD/Forxe Leaner: 3937 Weltistle Geologist: Ken Recoy Weltistle Geologist: Ken Recoy Designats Type of Completion: View Well Re-Entry Wolfcorer View Well Re-Entry Wolfcorer Oil SWD SIOW Temp. Abd. View Green Recoy Dry Other (Core, WSW, Expl., Cathodic, etc) Will Manne: Original Comp. Date: Original Total Depth: Operator Research Plan Despensing Re-perf. Corw to Entr./SWD Plug Back Doublet No. Dual Completion Doublet No. Date Reached TD Recompletion Date or Recompletion bate or Recompletion workover or conversion of a well. Full Res-and submitted with the Kanasa Corporation Commission, 130 S. R. 19 J. 19	Name: Quest Cherokee, LLC	
1980 foot from E 1980		
Purchaser: Bluestern Pipeline, LLC Operator Contact Person, Jennifer R. Smith Phone: (520) 431-9500 Contractor: Name: TXD/Foxxe Licenses: 33837 CONFIDENTIAL Licenses: 33837 Welliste Geologist. Ken Recov JUN 18 2008 Licenses: 33837 Welliste Geologist. Ken Recov JUN 18 2008 New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. J Gaa ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Despening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Plug Back Plug Back Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth: Downling Grome Date: Other (SWD or Enhr.?) Doket No. Other (SWD or Enhr.?) Doket No. Other (SWD or Enhr.?) Now Well Doket No. Other (SWD or Enhr.?) North Type Sack Total Depth: Doket No. Notary Bublist NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Marker - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion pate of the statutes, rules and regulation portunity and recompleted or the form with all bugged wells. Submit CP-11 form with all temporarity attendored wells. Notary Publist: All requirements of the statutes, rules and regulation pate or partial of 12 months in requested in writing and submitted with the form (see rule 82-107 recompletion of the statutes, rules and regulation pate or period of 12 months in requested in writing and submitted with the form (see rule 82-107 recompletion of the statutes, rules and regulation permulpated to regulate the old and gas industry naw been fully compiled with and the statuments herein are completed and sworn to before me this License Name: License No. Outre Section Of Name: Lease Name: Loense No. Operator Name: Lease Name	City/State/7in. Chanute, KS 66720	
Operator Contact Person: Jennifer R. Smith Phones: (£20	Durchager, Bluestem Pipeline, LLC	ann "
Phone: (£20	On and a Contact Parcent, Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name		
Contribution Cont		
Wellste Geologist: Ken Recoy Workover Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. J Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Original Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Plug Back Plug Back Total Depth: Other (SWD or Enhr.?) Docket No. Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion on the completion of a well. Rule 82-3-130, 82-3-108 and 22-107 apply. Information of side two of this form will be held confidential for a period of 12 months ir requested in writing and submitted with the form (see rule 82-107 toronfidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugded wells. Submit CP-111 form with all temporarily bareadoned wells. All requirements of the statutes, rules and regulations promulpated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Supscribed and sworn to before me this D-day of Market - Room 2075, Wichita, Market	Contractor: Name: TADII OAAE CONFIDENTIAL	Field Name: Cherokee Basin CBM
Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Driginal Comp. Date: Original Total Depth: Oiling Fluid Management Plan (Data must be collected from the Reserve Pti) Chloride content ppm Fluid volume bbls Devatering method used Location of fluid disposal if hauled offsite: Operator Name: Operator Name: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apphy. Information of side two of this form will be held confidential for a period of 12 months if requisements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this State Add Add Add Add Add Add Add Add Add Ad	License: 33637	Producing Formation, Multiple
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Onginal Comp. Date: Original Total Depth: Onginal Total Depth: Onginal Comp. Date: Original Comp. Date: Onginal Total Depth: Obea must be callected from the Reserve Pit) Chloride content Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Locate	Wellsite Geologist: Kerr Necoy JUR 1 0 2000	920 Kally Bushing n/a
Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: ———————————————————————————————————		
Multiple Stage Cementing Collar Used?	•	·
Drilling Fluid Management Plan Conginal Total Depth: Feet If Atternate II completion, cement circulated from 932 feet depth to Surface w_ 130 sx cmt.	Oil SWD SIOWTemp. Abd.	
If Alternate II completion, cement circulated from \$\frac{932}{1920}\$ feet depth to \$\frac{\text{surface}}{\text{surface}}\$ w/ \frac{130}{30}\$ sx cmt. Well Name: Original Comp. Date: Original Com	✓ GasENHR SIGW	
Departor: Surface W 130 Sx cmt.	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Date Original Completion Date or Recompletion Date or Recomp	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 932
Original Comp. Date: Original Total Depth: O	Operator:	feet depth to surface w/ 130 sx cmt.
Original Comp. Date:Original Total Depth:	Well Name:	Drilling Chuid Management Plan
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Doket No. Dual Completion Doket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Devatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: County: Docket No.: Outer (SWD or Enhr.?) Docket No. 2-28-08 3-09-08 3-12-08 Spud Date or Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: June 19 2008 KCC Office Use ONLY Wireline Log Received RECEIVED Geologist Report ReceivedANSAS CORPORATION COMMISSION COMM	Original Comp. Date: Original Total Depth:	
Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2-28-08 3-09-08 Spud Date or Recompletion Date Normal Date Reached TD Date Reached TD Completion Date Completion Date Completion Date Completion Date Completion Date County: Docket No.: County: Docket No.: License No.: County: Docket No.: Docket No.: County: Docket No.: Normal Date Reached TD Docket No.: Normal Date Reached TD Docket No.: Docket No		Chloride contentppm Fluid volumebbls
Dual Completion Docket No		
Dual Completion Other (SWD or Enhr.?) Docket No. 2-28-08 3-09-08 3-12-08 Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY KCC Office Use ONLY Wireline Log Received RECEIVED		
Operator Name: License No		
2-28-08 3-09-08 3-12-08 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Lease Name: Quarter Sec. Twp. S. R. East West County. Docket No.: Quarter Sec. Twp. S. R. Deast West Sec. Deate		Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Completion Date County: Docket No.:		
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Hule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: Mireline Log Received Geologist Report ReceivedANSAS CORPORATION COMM LIC Distribution LIC Distribution	Opud Date O.	County: Docket No.:
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Signature:	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	f 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING
Signature:	All requirements of the statutes, rules and regulations promulgated to requ	ulate the oil and gas industry have been fully complied with and the statements
Signature:	herein are complete and correct to the best of my knowledge.	
Signature:	a 12 Smith	KCC Office Use ONLY
Subscribed and sworn to before me this		/
Subscribed and sworn to before me this	Title: New Well Development Coordinator Date: 0/10/08	
Notary Public: Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION COMM UIC Distribution JUN 1 9 2008	Subscribed and sworn to before me this	
Notary Public: UIC Distribution UIC Distribution UIN 1 9 2008	\mathcal{N}	RECEIVED
Notary Public: JUN 1 9 2008	20_20.	
		JUN 1 9 2008
Date Commission Expires: 0 9 9010 ERRAKIAUMAN	Date Commission Expires: 8-4-2010 A TER	RA KLAUMAN

Notary Public - State of Kansas

My Appt. Expires 8 4-2010