

KCC OIL/GAS REGULATORY OFFICE

15-055-21924-00-00

Date 11/8/06

- New Situation
- Response to Request
- Follow-up

Operator license # 37390

Operator High Plains Production

Address P.O. Box 228
Savoy, Tx 75479

Location NE SW, Sec 9, T23 S, R32 W

Lease Mayo Well # 1-9

County Foard

Operator phone number 903 965-5403

Reason for Investigation: Check newly drilled gas well

Problem: _____

Person(s) Contacted: _____

Findings: Installing pumping equipment

12-15-06 Well is completed w/ pumping unit, elec motor
210661 covered water tank 1300' W.
M. elec unit 1000' NE

photos taken: _____

Action/Recommendations: Safe's Safety Lease inspection

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION
WICHITA, KS

- Lease Inspection
- Complaint
- Field Report

By Ken Schick
PTIF

Retain 1 copy Joint District Office
Send one copy Conservation Division

- RBDMS
- KGS
- District files
- TA program
- T-1 database
- Courthouse

Exp. 3/13/07

15-055-21924

For KCC Use: Effective Date: 9-18-06 District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED SEP 13 2006

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION WICHITA, KS

Form must be Typed Form must be Signed Blanks must be Filled

Expected Spud Date: September 8, 2006

Spot NW SE SW Sec. 9 Twp. 23S S. R. 32 1250 feet from N / S Line of Section 1935 feet from E / W Line of Section

OPERATOR: License# 32390 Name: High Plains Production, LLC Address: Po Box 228 Savoy, TX 75479

County: Finney Lease Name: Mayo Well #: 1-9 Field Name: Hugoton

CONTRACTOR: License# 33375 Name: Cheyenne Drilling, LP

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Chase

Well Drilled For: Gas Oil OWWO Selsmic: # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 1250' Ground Surface Elevation: 2889' feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal Wellbore? Yes No If Yes, true vertical depth:

Depth to bottom of fresh water: 280 Depth to bottom of usable water: 1100

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 350'

Length of Conductor Pipe required: none Projected Total Depth: 2750'

Formation at Total Depth: chase Water Source for Drilling Operations: Well Farm Pond To Be Hauled

DWR Permit #:

Spud Call:

Company Representative: Rod Company name: Cheyenne Spud Date: 9-15-06 K.C.C. Initials: Size 8-7/8 Surface Casing: Proposed setting depth 350' Alt (II) Surface Casing: Minimum 300' at completion salt/completion Drilling Fluid Mgmt: Normal X at completion Steel pits (Approved haul-off pit)

RECEIVED KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION WICHITA, KS

P.O. received by: Phone Final T.D.: Anhydrite: T B Surface casing: Size set @ w/ sx cmt Did cement circulate to surface? Yes / No Did you rat hole ahead? Yes / No Plug Arbuckle @ w/ 50 sx cmt Plug Hugoton/Council Grove @ w/ 100 sx cmt

Plug Anhydrite/S.P. @ w/ 50 sx cmt Plug Usable water @ w/ sx cmt Plug Fresh Water @ w/ sx cmt Plug Base Surface Casing @ w/ sx cmt Plug Top of Surface Casing @ 60' w/ 20 sx cmt

Circulate rat hole w/ 15 sx cmt Circulate mouse hole w/ 10 sx cmt Water Supply well: Yes / No Who will plug? Cement: 60/40 pozmix 6% gel 1/4# flo seal 2-3% c.c. Technician who gave plugging orders Date Start Time: (AM/PM) Completion Time: 7:00 (AM/PM) Completion Date: 9/17/06 Cement Company: Allied Set pipe: T.D. 2456' Prod. Casing size: 5 1/2" set at 2655' w/ 550' DV Tool / Port Collar set at Cemented w/ Did cement circulate? Yes / No If no, why?