KCC OIL/GAS REGULATORY OFFICES

Date: <u>04/22/08</u>	District: _	11			Case	#:	
	New S	Situation			Lease Ins	spection	
	Respo	onse to Requ	est		Complair	at	
	Follo	v-Up			Field Rep	oort	
Operator License No: 4058	API Well N	umber: <u>1</u>	5-135-2	4,727- 0	000	*	
Op Name: American Warrior, Inc.	Spot: <u>W/2</u>	-NW-SW	S	ec <u>14</u>	Twp <u>20</u>	_S Rng 21 E / W	
Address 1: P.O. Box 399	2040				Feet from	N/ S Line of Section	
Address 2:	400		·		Feet from	E / W Line of Section	
City: Garden City	GPS: Lat:	<u>38.31135</u>	Lo	ng: <u>99.6</u>	61973	Date: <u>4/22/08</u>	
State: <u>Kansas</u> Zip Code: <u>67846 -0399</u>	Lease Name	: <u>Hinnerg</u>	ardt			Well #: 2-14	
Operator Phone #:	County: 1	less					
Reason for Investigation:							
Witness Alt.II							
Problem:							
None Alt.II requirements have been met.						`	
						٠,	
Persons Contacted:	· · · · · · · · · · · · · · · · · · ·						
- Contacted					-		
Findings:							
8-5/8" @ 227'							
TD @ 4392'		-		•			
5-1/2" @ 4391'W/150sxs cement							
Port Collar @ 1467', pumped 80bbl. drilling m							
cc- didn't get circulation. Perforated at 750' ar							
survey in morning. 4-23-2008 run temp log and found cement at 420', called Steve Durrant and he said to							
one inch or tie onto backside and try to get a injection rate, tied onto backside and pumped 1/2bbl. a minute at 300#. Mixed 20sxs cement and pressured to 500# and held.							
and proceed to occur and process of the role.							
A stion (Decomposed stions)	<i>I</i> I. D		7		D 4		
	Up Required	Yes _	No	<u>-0</u>	Date:		
Alt.II requirements have been met.							
IMECEIVEM	RECEI	VED	201				
I I KAN	KANSAS CORPORATION COMMISSION						
APR 2 9 2008	APR 3 0 2008						
	CONSERVATIO	N DIVISION					
Verification Sources Odge City	WICHIT					Photos Taken:	
	A Program						
	Courthouse By: Michael Maier						
Other:		_					

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form: 02/22/2008

Date: 04/22/08	_	District	: 01	`	License #: <u>4058</u>				
Op Name: <u>4058</u>		Spot: <u>W</u>	//2-NW-	-NW-SW Sec <u>14 Twp 20 S Rng 21 </u>					
County: Ness		Lease N	ame: <u>Hir</u>	nergard	t Well #: 2-14				
I.D. Sign Yes No		3	Gas V	enting [Yes No				
Tank Battery Condition Condition: Good Questionable Overflowing			Pi Fluid		ft; Approx. Size:ft. xft.				
Dita Injection Site				ltwater Pi	inelines				
Pits, Injection Site Fluid Depth:ft; Approx. Size:ft. xft.			Saltwater Pipelines Leaks Visible: Y N Tested for Leaks: Y N						
Filind Deptn:tt; Approx. S	oize:i	i. Xit.		iks visible					
Oil Spill Evidence			FI	owing Hol	ies .				
Abandoned Well Potential Polls	ution Problem [Yes No 🕥	Т	A Wells					
			$ \Box_{M}$	onitoring	Records				
Lease Cleanliness		in]			1				
Very Good Satisfactory	Poor Ver	y Bad							
SWD/ER Injection Well Yes		Ness 🔄	"		ions Yes No				
Permit #: psi; Authorized: psi			Tubing:; T/C Annulus:; C/SP Annulus:						
Permit #: Pressure – Actu			1		; T/C Annulus:; C/SP Annulus:				
Permit #: Pressure - Actu		thorized: psi			; T/C Annulus: ; C/SP Annulus: ; T/C Annulus: ; C/SP Annulus: ; T/C Annulus: ; C/SP Annulus: ;				
Permit #: Pressure - Actu	ai psi, Au	thorized psi	Tubii	·g·	, ite Alliutus, cloi Alliutus				
API Number Footages	Spot Location	GPS		Well #	Well Status				
2040FSL 15-135-24,727-0000 400FWL	W/2-NW-SW	38.31135-99.6	1973	2-14	New well, Alt.II completed				
				<u> </u>					
		# 1.1 							
		* A * P * A*	H- F.		1				
		The second se			/				
			1						
			<u> </u>						
			i i						