

KCC OIL/GAS REGULATORY OFFICES

Date: 04/22/08

District: 01

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 5011
Op Name: Viking Resources Inc.
Address 1: 105 S Broadway, Ste 730
Address 2: _____
City: Wichita
State: Kansas Zip Code: 67202 -
Operator Phone #: (316) 262-2502

API Well Number: 15-135-24,759-0000
Spot: NW-NW-SE-NE Sec 11 Twp 19 S Rng 25 E / W
1370 Feet from N / S Line of Section
1130 Feet from E / W Line of Section
GPS: Lat: 38.41712 Long: 100.04853 Date: 4/22/08
Lease Name: Price Well #: 4
County: Ness

Reason for Investigation:

Witness Alt.II

Problem:

None, cement circulated to surface

Persons Contacted:

Findings:

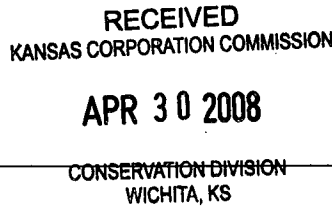
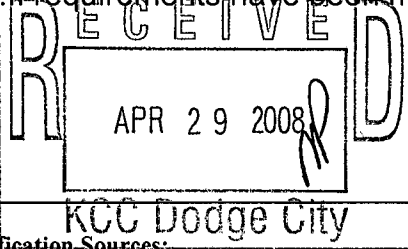
8-5/8" @ 206W/160sxs cement
TD @ 4451'
5-1/2" @ 4443' W/175sxs cement
Port Collar @ 1611' cemented with 140sxs-smd-1/4# flo-2%cc-15sxs went to pit.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Alt. II requirements have been met.



Verification Sources:


- RBDMS
- T-I Database
- Other: _____
- KGS
- District Files

- TA Program
- Courthouse

By: Michael Maier

Photos Taken: _____

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

 Form: 02/22/2008

Date: 04/22/08

District: 01

License #: 5011

Op Name: 5011

Spot: NW-NW-SE-NE Sec 11 Twp 19 S Rng 25 E W

County: Ness

Lease Name: Price Well #: 4

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

SWD/ER Injection Well Yes No Ness
Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi
Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi
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Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

Gauge Connections Yes No
Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____
Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____
Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____
Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status
15-135-24,759-0000	1370FNL 1130FEL	NW-NW-SE-NE	38.41712-100.04853	4	New well, Alt. II completed

Retain 1 Copy District Office
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Form: 02/22/2008