

For KCC Use:
Effective Date: 12-9-07
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form C-1
October 2007
MAY 12 2008
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date: _____
month day year

OPERATOR: License# 6142 ✓
Name: Town Oil Company, Inc.
Address 1: 16205 W. 287th St.
Address 2: _____
City: Paola State: KS Zip: 66071+
Contact Person: Lester Town
Phone: 913-294-2125

CONTRACTOR: License# Company Tools / 6142
Name: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext Air Rotary
 Seismic; # of Holes Disposal Wildcat Cable
 Other Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

~~20 FT 8" 3160 4-4-08
Becker~~

~~Requesting 630' of 4 1/2" 4.30
AFFIDAVIT 4-16-08 6314/10/08~~

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall** be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-26-07 Signature of Operator or Agent: Roberta Town Title: Agent

For KCC Use ONLY
API # 15 - 121-28543-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: fw 12-4-07
This authorization expires: 12-4-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form AGO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 5-7-08
Signature of Operator or Agent: Roberta Town

8-18-22
E

15-121-28543-0000

15-121-28543-0000 KANSAS CORPORATION COMM

Note :

MAY 12 2008

CONSERVATION DIVISION
WICHITA, KS

Information
written on well
not drilled should
be applied to new
intent to drill. ¹⁵¹⁰³⁻² ₂₁₃₀₅₋₀₀₀₀
Set Surface 4-4-08
Longstring 4-16-08