

Conductor Pipe Size
CORRECTED

*Conductor Pipe Required
Appendix 'A' Table I

For KCC Use: 10-29-07
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 10 2007
month day year

Spot _____ East
C/W/2 SE SW Sec. 13 Twp. 23S S. R. 4 West
610 feet from 444 / S Line of Section
1650 feet from E / W Line of Section

OPERATOR: License# 5091
Name: Howell Oil Co. Inc.
Address: 2400 Riverbirch Rd.
City/State/Zip: Hutchinson, KS. 67502
Contact Person: Larry Ressler
Phone: 620 664 0587

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32701
Name: C & G Drilling Co.

County: Reno
Lease Name: Sabin Well #: 4
Field Name: Burton

Well Drilled For: Oil Gas OWWO Seismic: _____ # of Holes Other _____
Well Class: Enh Rec Storage Disposal Other _____
Type Equipment: Infield Pool Ext. Wildcat Other _____
 Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 610
Ground Surface Elevation: 1487 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 220 ft.
Depth to bottom of usable water: 230 ft.
Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 250'-0" x 6-0"
*Length of Conductor Pipe required: 250' of 12" minimum diameter
Projected Total Depth: 4400
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
* Well Farm Pond Other _____
DWR Permit #: _____

If Yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

KCC DKT #: _____
* WAS: Conductor Pipe required: 250' of 12"
IS: " " " : 250' of 10 3/4"

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: Table 1, Appendix A exception granted

OCT 19 2007

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-18-07 Signature of Operator or Agent: Larry Ressler Title: Agent

For KCC Use ONLY
API # 15 - 155-21525-0000
*Conductor pipe required 250' feet
Minimum surface pipe required 250' feet per Alt 1
Approved by: KCC 10-24-07 / KCC 11-7-07
This authorization expires: 4-24-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well Not Drilled - Permit Expired
- Signature of Operator or Agent: Larry Ressler
Date: 5-14-08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2008

CONSERVATION DIVISION
WICHITA, KS

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